

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

☒
☒
☒
☒
☐
☐
☐
☐
☐
☒

12-12-57

8-25-77 - Notice of intent to convert to water injection

FILE NOTATIONS

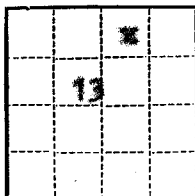
| | | | |
|---------------------------|-----------------------------------|--------------------------|-----------------------------------|
| Entered in NID File | <u> / </u> | Checked by Chief | <u> / </u> |
| Entered On S.R. Sheet | <u> / </u> | Copy NID to Field Office | <u> / </u> |
| Location Map Pinned | <u> / </u> | Approval Letter | <u> / </u> |
| Card Indexed | <u> / </u> | Disapproval Letter | <u> </u> |
| IWR for State or Fee Land | <u> </u> | | |

COMPLETION DATA:

| | | | |
|--|-----------------|----------------------|-----------------------------------|
| Date Well Completed | <u>12-12-57</u> | Location Intercepted | <u> </u> |
| OW <input checked="" type="checkbox"/> VV <u> </u> TA <u> </u> | | Border Intercepted | <u> </u> |
| GW <u> </u> QS <u> </u> TA <u> </u> | | State of Fee Land | <u> </u> |

LOGS FILED

Driller's Log 1-13-58
 Electric Logs (No.) 3
 E ☒ I E-I ☒ GR GR-N ☒ Micro
 Lat Mi Sonic Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. SL 070968A

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|-------------------------------------|--|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 3, 19 57

Well No. Burton 31-13 is located 4602 ft. from N line and 1992 ft. from E line of sec. 13

NW 13 40S 23E SLM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation ~~of the derrick floor above sea level~~ is 4770 ft. (approx. ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drill 11" hole to 500'±.
2. Cement 8-5/8" casing at 500'± with 300 sacks construction cement.
3. Drill 7-7/8" hole to 5628'±.
4. Cement 5-1/2" casing at 5628'± with 200 sacks construction cement.
5. Drill 4-3/4" hole to 5771'±.
6. With packer at 5680'± treat interval 5680-5771 with 250 gal mud acid. Inject 1000 gal XFW acid and 1000 gal gel X100 acid.
7. Make production test.
8. Open side door choke and treat interval 5628-5771 with 250 gal mud acid. Inject 2000 gal XFW acid and 2000 gal gel X100.
9. Make production test of both zones and establish initial rate.

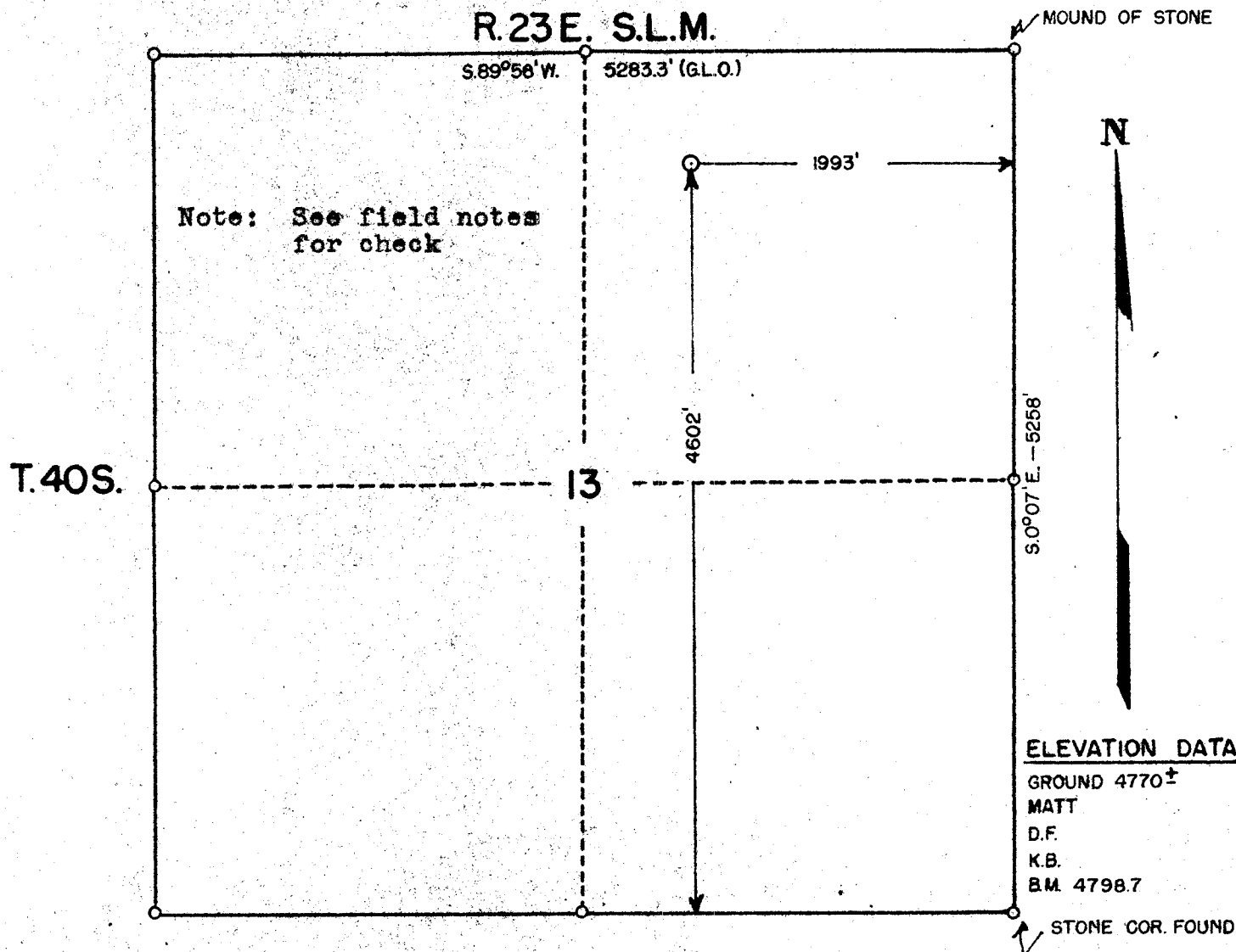
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 101 S. Behrend

Farmington, N. M.

By B. W. Shepard
B. W. Shepard
Title Exploitation Engineer



REFERENCE POINT DATUM-

1" x 2" STAKES SET AT 10' N., S., E., & W. OF LOC.

1" x 2" stake and 3' flag set at 248' W., 177' N., 228' E., and _____ S?

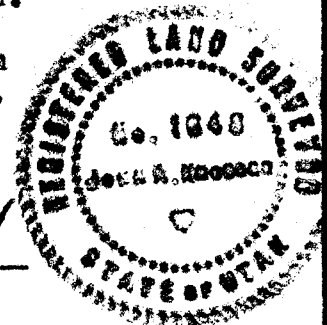
1 1/2" x 3' IP with lead cap and 10' flag set at Loc. being 4602' N. & 1993' W. of the SE Cor. of Sec. 13, T. 40 S., R. 23 E., SLM.

1" x 2" hub and 3' flag bears N. 73° 30' W., 360' for B.M.

This is to certify that the above plat was prepared from field notes of actual surveys made under my supervision, and that the same are true and correct to the best of my knowledge and belief.

John A. Kroeger

John A. Kroeger, Reg. L.S.
Utah Reg. No. 1648



Drawn By: ACT

Checked By: JAK

Date: 6/21/57

SHELL OIL COMPANY

Scale 1" = 1000'

LOCATION OF BURTON 31 - 13

SAN JUAN COUNTY, UTAH, SEC. 13, T. 40 S. R. 23 E., S. L. M.

September 9, 1957

Shell Oil Company
101 South Behrend
Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Burton 34-12, which is to be located 4606 feet from the north line and 1980 feet from the east line of Section 12, Township 40 South, Range 23 East, SEEM, and Well No. Burton 31-13, which is to be located 4602 feet from the south line and 1993 feet from the east line of Section 13, Township 40 South, Range 23 East, SEEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

Yours very truly,

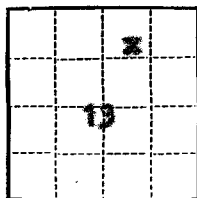
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Phil McGrath
UEGS, Farmington,
New Mexico

DR-UEGS



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. SL 070968A

Unit _____

*Noted
C.H.
10-7-57*

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 1, 1957

Well No. Burton 31-13 is located 4602 ft. from N line and 1993 ft. from E line of sec. 13

NE 13 (1/4 Sec. and Sec. No.) 40E (Twp.) 23E (Range) SLM (Meridian)
Anoth (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4770 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(Spudded 9-29-57)

9-29, 30-57 Ran and cemented 8-5/8" 24# J-55 casing at 492' with 300 sacks treated cement. Good returns to surface. Flanged up and waited on cement. Tested BOP and casing with 700 psi. 15 min. OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address 101 South Behrend

Farmington, New Mexico

By B. W. Shepard

B. W. Shepard
Title Exploitation Engineer

SHELL OIL COMPANY

Burton 31-13

Aneth

DRILLING REPORT

FOR PERIOD ENDING

WELL NO. _____

10-21-57

13

(SECTION OR LEASE)

T4OS, R23E

(TOWNSHIP OR RANCHO)

(FIELD)

San Juan, Utah

(COUNTY)

| DAY | DEPTHS | | REMARKS |
|----------------------------------|--------|------|---|
| | FROM | TO | |
| 57 | | | |
| 9-29 To 10-1 | 0 | 1140 | <p>Location: 4602' N and 1993' W of SE Corner, Section 13, T4OS, R23E, S.L.B.M., San Juan County, Utah.</p> <p>Elevations: DF 4793.1 GR 4784.1 KB 4794.6</p> <p>Spudded 1:00 P.M. 9-29-57. Ran and cemented (481') 8-5/8", 24#, J-55 National casing at 492' with 200 sacks cement treated with 3% gel followed by 100 sacks cement treated with 2% calcium chloride, good returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP with 750 psi for 15 minutes, OK.</p> |
| 10-2 To 10-14 | 1140 | 5600 | <p>Drilled 4460'. Located hard cement at 491'.</p> |
| 10-15 | 5600 | 5650 | <p>Cored 50'. Cut Core #1 5600-5648.</p> |
| 10-16 | 5650 | | <p>Ran Electrical Survey and Gamma Ray - Neutron Logs.</p> |
| 10-17 | | | <p>Ran and cemented (5639') 5-1/2", 14#, J-55 casing at 5650' with 200 sacks construction cement, final pressure 1500 psi. Located plug at 5600'.</p> |
| 10-18 To 10-21 | 5650 | 5770 | <p>Cored 120'. Core #2 - 5651-5674, Recovered 22'; Core #3 - 5674-5698 Recovered 24'; Core #4 - 5698-5723, Recovered 25'; Core #5 5723-5746, Recovered 23'; Core #6 5746-5769, Recovered 21'; Ran Induction Electrical Survey and Gamma Ray - Neutron logs. Displaced mud with water. Released rig 10:00 P.M. 10-21-57</p> <p>Checked BOP daily Mud Summary wt 9.4-9.8 #/gal. vis 34-51 sec wl 11.6-56 cc FC 2-3/32 in</p> |
| CONDITION AT BEGINNING OF PERIOD | | | |
| HOLE | | | CASING SIZE |
| SIZE | FROM | TO | DEPTH SET |
| | | | |
| DRILL PIPE SIZES | | | |

Contractor: R. L. Manning
 Drillers: T. J. Moore
 I. Endicott
 G. C. Deermer

B. B. Robinson

SIGNED

SHELL OIL COMPANY

Burton 31-13

WELL NO.

Aneth

(FIELD)

San Juan, Utah

(COUNTY)

DRILLING REPORT

FOR PERIOD ENDING

12-12-57

13

(SECTION OR LEASE)

T40S

R23E

(TOWNSHIP OR RANCHO)

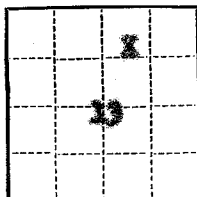
| DAY | DEPTHS | | REMARKS |
|-------|--------|----|---|
| | FROM | TO | |
| 57 | | | |
| 12-11 | 5770 | TD | Plugged bottom of hole with 3 sacks Cal Seal and 100# Hydromite, top of plug at 5734'. Ran tubing with Sweet formation packer (5734') and side door choke. Wash entire interval with 500 gal. mud acid. Acidized lower zone (5697-5734) with 1500 gal. XFW and 1500 gal. gel X-100. Maximum pressure 2000 psi, minimum treating pressure 1600 psi, average rate 1.03 bbls/min. flushed with 36 bbls. water, acidized upper zone (5650-5697) with 1500 gal. XFW and 1500 gal. gel X-100. Maximum pressure 3000 psi, minimum pressure 2700 psi average rate 1.53 bbl/min., flushed with 36 bbls. water. |
| 12-12 | | | Ran 2-7/8" tubing to 5712'. Swabbed, well began to flow. INITIAL PRODUCTION Flowing 660 B/D gross, 594 B/D clean, cut 10%, 200 MCF/D gas, GOR 340, 3/4" choke, TP 150, CP 260, 7 hr test, Completed 12-12-57 |

CONDITION AT BEGINNING OF PERIOD

| HOLE | | | CASING SIZE | DEPTH SET |
|-------------------------|------|------|-------------|-----------|
| SIZE | FROM | TO | | |
| 11 | 0 | 492 | 8-5/8" | 492' |
| 7-7/8" | 492 | 5770 | 5-1/2" | 5650' |
| DRILL PIPE SIZES 4-1/2" | | | | |

B. B. Robinson

SIGNED



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. SL 0709681

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|---|----------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | X |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Subsequent Report of Well Completion</u> | X |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17, 19 57

Burton
Well No. 12-13 is located 4602 ft. from S line and 1993 ft. from E line of sec. 13

NE 13 403 23E S1E1N
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Arnoth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

Kelly Bunking
The elevation of the land surface above sea level is 4794.6 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-17-57 Cemented 5-1/2" 14# casing at 5650' with 200 sacks construction cement.
10-20-57 Drilled to 5770'. Ran Gamma-Ray-Neutron and Electrical Induction logs.
12-11-57 Acidized with 500 gal. mud acid, 3000 gal. IPW and 3000 gal. retarded acid in two stages.
12-12-57 Ran 2-7/8" tubing to 5712' swabbed to natural flow.
Initial Production: Flowing 660 B/D gross rate, 594 B/D net rate, 10% out, 200 MCF/D gas, GOR 340, TP 150, CP 260 (7 hr. test)

Completed 12-12-57

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

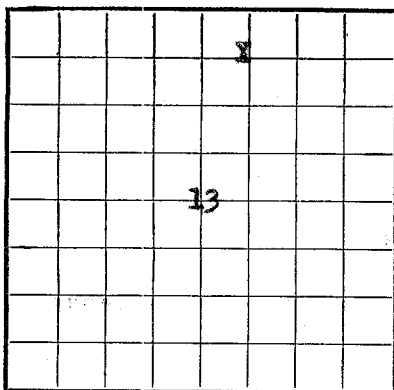
Company Shell Oil Company

Address 101 South Behrend
Farmington, New Mexico

Original signed by
By B. W. SHEPARD
B. W. Shepard
Title Exploration Engineer

U. S. LAND OFFICE Salt Lake City, UtahSERIAL NUMBER SL 070968-A

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Shell Oil Company Address 101 S. Behrend, Farmington, New Mexico
 Lessor or Tract Federal - Burton Field Aneth State Utah
 Well No. 31-13 Sec. 13 T. 40S R. 23E Meridian S1RM County San Juan
 Location 4602 ft. N. of S. Line and 1993 ft. E. of E. Line of Sec. 13 Elevation 4794.6 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original signed by B. W. SHEPARD

Date December 18, 1957Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 29, 19 57 Finished drilling October 21, 19 57

OIL OR GAS SANDS OR ZONES

(open hole)

(Denote gas by G)

No. 1, from 5650 to 5734 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|---------------|-----------------|------------------|--------------|-------------|--------------|---------------------|-------------|-------------|-------------------|
| | | | | | | | From— | To— | |
| <u>8-5/8"</u> | <u>26</u> | <u>8</u> | <u>Mat'l</u> | <u>481</u> | <u>Baker</u> | <u>Surface</u> | | | <u>Surface</u> |
| <u>5-1/2"</u> | <u>14</u> | <u>8</u> | <u>Baker</u> | <u>5650</u> | <u>Baker</u> | <u>5734</u> | <u>5650</u> | <u>5734</u> | <u>Production</u> |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|---------------|-------------|------------------------|---------------------|-------------|--------------------|
| <u>8-5/8"</u> | <u>492</u> | <u>300</u> | <u>Displacement</u> | <u>-</u> | <u>-</u> |
| <u>5-1/2"</u> | <u>5650</u> | <u>200</u> | <u>"</u> | <u>-</u> | <u>-</u> |
| | | | | | |
| | | | | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length Plugged back 274'
 Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5770 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

December 17, 1957 Put to producing December 12, 1957
 The production for the first 24 hours was 660 barrels of fluid of which 90% was oil; %
 emulsion; 10% water; and % sediment. Gravity, °Bé ~~100~~ Approx. 41° API
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

R. L. Manning
 T. J. Moore, Driller G. G. Deerner, Driller
 I. Endicott, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|------|------------|-------------|
| 1603 | 2275 | 672 | Chinle |
| 2275 | 2460 | 185 | Shinarump ? |
| 2460 | 2628 | 168 | Moenkopi |
| 2628 | 4612 | 1984 | Cutler |
| 4612 | 5623 | 1011 | Hermosa |
| 5623 | - | - | Paradox |

[OVER]

16-43094-4

FORMATION RECORD—Continued

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |

FORM 8-30

21 22

PERMIT OF BUREAU TO PROSPECT

DESIGN NUMBER

U. S. LAND OFFICE

APPROVED EXPIRES 12-31-60
 PAGE 16-43094-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ *Shu*

2. NAME OF OPERATOR
Texasco Inc - Prod. Dept - Rocky Mtns

3. ADDRESS OF OPERATOR
Box 810, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
4602 ft. S/S. + 1993 ft. S/E, Sec 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4794.6 KB

5. LEASE DESIGNATION AND SERIAL NO.

SL-070968A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13, T40S, R23E, SLBM

12. COUNTY OR PARISH

13. STATE

San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/10/71 Pulled R/T, Press test tly. OK @ 4500 psi, Set pkr @ 5634 w/ tail pipe open ended @ 5666, Press. annulus to 1000 psi OK, Acidized open hole w/ 8000 gal. 28% NEHCL in stages, (Stage 1) Pumped 3500 gal. oil pad followed w/ 2000 gal. acid, flush w/ 4000 gal. crude, follow w/ 700 gal. unibead plug + 2500 gal. crude, Max psi 4000 w/ rate 10 bpm, Press incr. 1600 psi when plug hit fmn. (Stage 2) 3000 gal. 28% acid, flush w/ 6000 gal. crude Followed acid w/ oil spacer, 1000 gal. unibead plug + 1500 gal. crude flush, Press. incr. 2300 w/ plug, 4500 psi. max @ 10 bpm, (Stage 3) Pumped 3000 gal. acid, flush w/ 6000 gal. crude, 3600 max. @ 9.5 bpm, ISIP 1400, On vacuum in 7 min, POP 11-12-71, Test before 36 BO, 24 BW, Test after 120 BO, 36 BW, Successful NRTWO.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (3) OGEC (2) NAVAJO Tribe - Superior Oil Co - HNB - GLE - WLW
Farm SLP Window Rock Cortez

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRII
(Other instruction
verse side)TE*
reForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SL-070968-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

C113

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., R., M., OR BLK. AND
SUNNY OR AREA

S13-T40S-R23E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceNW $\frac{1}{4}$ -NE $\frac{1}{4}$

4602' from South line and 1993' from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4795' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to water Inject.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to convert Aneth Unit well C113 from oil producing to water injection status. All work will be done in accordance with USGS and UOGCC regulations.

Procedure:

1. Pull rods, pump, and tubing.
2. Clean out to 5770'.
3. Run coated tubing and packer.
4. Place on injection.
5. Run tracer survey and acidize if necessary.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 2, 1977

BY: P. W. Ansell



18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin R. May

TITLE

Field Foreman

DATE

8-25-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(4) UOGCC(3) The Superior Oil Co.-GLE-ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 4602' FSL & 1993' FEL.

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Convert to water inject.

SUBSEQUENT REPORT OF:

*Already converted
& approved (1978)*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-27-79: MIRUSU. Pulled rods, pump and tubing. Run bit and scraper to 5770' KB. Run plastic coated tubing and packer. Set packer at 5611' KB. Placed well on injection.

Test: 500 BWIPD, 0# PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Marx TITLE Field Foreman DATE 4-12-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(4) UOGCC(3) The Superior Oil Co.-The Navajo Tribe-GLE-ARM

FORM NO. DOGM-UIC-1

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5)

IN THE MATTER OF THE APPLICATION OF

Texaco Inc
ADDRESS P.O. Box EE
Cortez, Colorado ZIP 81321
INDIVIDUAL PARTNERSHIP CORPORATION X
FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE Aneth Unit C113 WELL
SEC. 13 TWP. 40S RANGE 23E
San Juan COUNTY, UTAH

CAUSE NO. _____

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐

APPLICATION

Comes now the applicant and shows the Division the following:

1. That Rule 1-5 (b) 6 authorizes administrative approval of enhanced recovery injections or disposal operations.
2. That the applicant submits the following information.

| | | | |
|--|--|---|------------------------------------|
| Lease Name <u>Aneth Unit</u> | Well No. <u>C113</u> | Field <u>Aneth</u> | County <u>San Juan</u> |
| Location of Enhanced Recovery Injection or Disposal Well <u>NW NE</u> Sec. <u>13</u> Twp. <u>40S</u> Rge. <u>23E</u> | | | |
| New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date _____ | |
| Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>1170</u> | Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> | | State What <u>Oil & Gas</u> |
| Location of Injection Source(s) <u>Aneth Unit Producing Wells</u> <u>San Juan River</u> | Geologic Name(s) and Depth of Source(s) <u>Desert Creek & Ismay</u> <u>± 5600</u> | | |
| Geologic Name of Injection Zone <u>Paradox; Ismay &</u> <u>Desert Creek</u> | Depth of Injection Interval <u>5650</u> to <u>5770</u> | | |
| a. Top of the Perforated Interval: <u>5650</u> | b. Base of Fresh Water: <u>1170</u> | c. Intervening Thickness (a minus b) <u>4480</u> | |
| Is the intervening thickness sufficient to show fresh water will be protected without additional data? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | | | |
| Lithology of Intervening Zones <u>Sandstone, Limestone, anhydrite w/ intermittent shale layers</u> | | | |
| Injection Rates and Pressures Maximum <u>2000</u> B/D <u>2500</u> PSI | | | |
| The Names and Addresses of Those To Whom Copies of This Application and Attachments Have Been Sent <u>U.S. Dept. of Interior</u> <u>2000 Adm. Bldg.</u> <u>Salt Lake City,</u> <u>Utah 84109</u> | | | |

State of Colorado

County of Montezuma

Alvin R. May Field Sup't
Applicant

Before me, the undersigned authority, on this day personally appeared Alvin R. May
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states, that he is duly
authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Suscribed and sworn to before me this 7 day of Oct., 19 83

SEAL

My commission expires 7-17-85

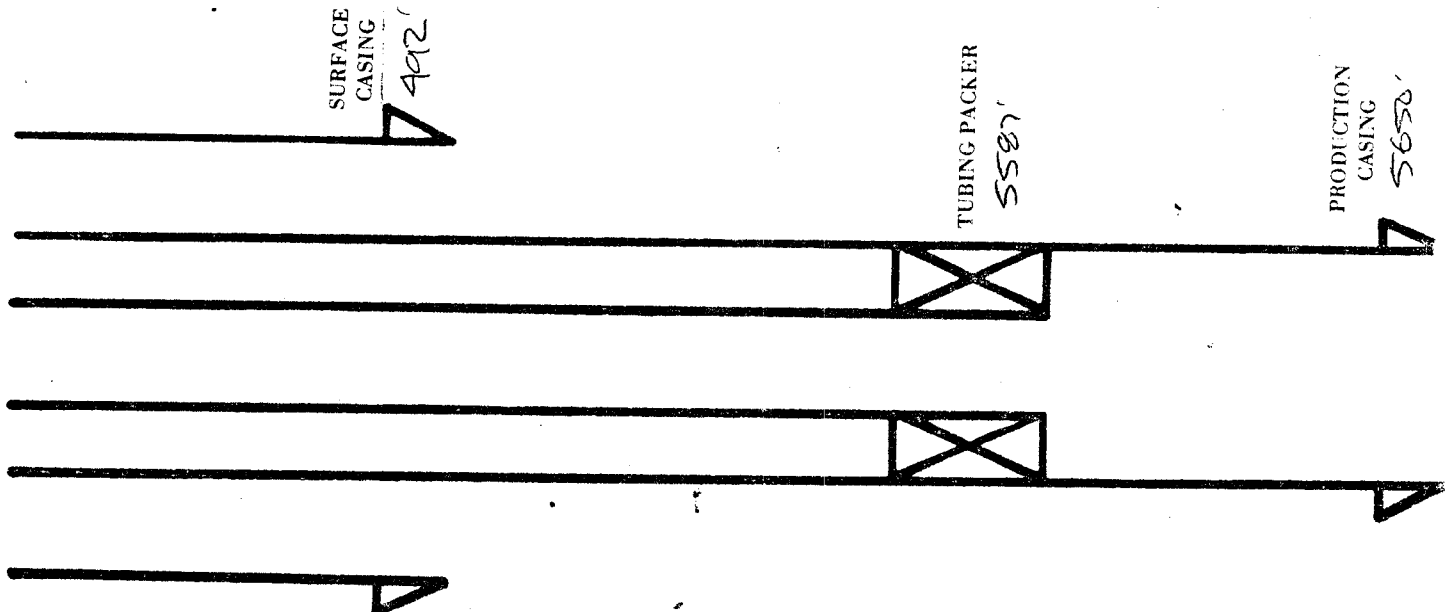
Matilda M. Deaking
925 So. Broadway - Cortez, CO.
Notary Public in and for _____

(OVER)

1. Attach qualitative and quantitative analysis of fresh water from 2 or more producing wells within 1 mile of injection well showing location of wells and date samples were taken, or statement as to why samples were not submitted.
2. Attach qualitative and quantitative analysis of representative sample of water to be injected.
3. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within ½ mile, together and with name of operator.
4. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division.)
5. Attach Electric or Radioactivity Log of Subject well (if released).
6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
7. The original and 6 copies of application, and one complete set of attachments shall be mailed to the Division.
8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.
9. Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.
11. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed September 1st, each year.
12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

| NAME OF STRING | SIZE | SETTING DEPTH | SACKS CEMENT | TOP OF CEMENT | TOP DETERMINED BY |
|----------------|---------------------------|---------------|---|---------------|-------------------------------|
| Surface | 8 5/8" | 492 | 300 | N/A | — |
| Intermediate | | | | | |
| Production | 5 1/2" | 5650 | 200 | N/A | — |
| Tubing | 2 3/8 | 5580 | Name - Type - Depth of Tubing Packer Baker 5 1/2" Model R-3 IWT PER - 5587 | | |
| Total Depth | Geologic Name - Inj. Zone | | Depth - Top of Inj. Interval | | Depth - Base of Inj. Interval |
| 5770' | Desert Creek | | 5650 | | 5770 |



(to be filed within 30 days after drilling is completed) SL-070965-A

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

DIVISION OF OIL, GAS, AND MINING

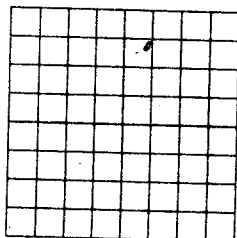
Room 4241 State Office Building

Salt Lake City, Utah 84114

COUNTY
LEASE NO.

API NO

640 Acres
N



Locate Well Correctly
and Outline Lease

COUNTY San Juan SEC. 13 TWP. 40S RGE. 23E

COMPANY OPERATING Texaco Inc.

OFFICE ADDRESS P.O. Box EE

TOWN Cortez STATE Colo. ZIP 81321

FARM NAME Aneth Unit WELL NO. C113

DRILLING STARTED 9-29-57 DRILLING FINISHED 10-20-57

DATE OF FIRST PRODUCTION 12-12-57 COMPLETED 12-12-57

WELL LOCATED 1/4 NW 1/4 NE 1/4

4602 FT. FROM SL OF SEC. & 3287 FT. FROM WL OF SEC.

ELEVATION DERRICK FLOOR 4794 GROUND 4784

TYPE COMPLETION

Single Zone Desert Creek Order No. _____

Multiple Zone _____ Order No. _____

Comingled _____ Order No. _____

LOCATION EXCEPTION _____ Order No. _____

Penalty _____

OIL OR GAS ZONES

| Name | From | To | Name | From | To |
|--------------|------|------|------|------|----|
| Desert Creek | 5652 | 5770 | | | |
| | | | | | |
| | | | | | |
| | | | | | |

CASING & CEMENT

| Casing Set | | | | Csg. Test | Cement | | |
|------------|-----|-------|------|-----------|--------|--------|-----|
| Size | Wgt | Grade | Feet | Psi | Sax | Fillup | Top |
| 8 5/8" | 24# | NA | 492 | NA | 300 | NA | NA |
| 5 1/2" | 14# | NA | 5650 | NA | 200 | NA | NA |
| | | | | | | | |
| | | | | | | | |

TOTAL DEPTH 5770

PACKERS SET
DEPTH 5587

COMPLETION & TEST DATA BY PRODUCING FORMATION

1

2

3

| | | | |
|--|----------------------------|--|--|
| FORMATION | <u>Desert Creek</u> | | |
| SPACING & SPACING ORDER NO. | <u>40 Acre</u> | | |
| CLASSIFICATION (Oil; Gas; Dry; Inj. Well) | <u>Oil Well</u> | | |
| PERFORATED | <u>5650-770</u> | | |
| INTERVALS | | | |
| ACIDIZED? | <u>6500 gals. mud acid</u> | | |
| FRACTURE TREATED? | | | |

INITIAL TEST DATA

| | | | |
|----------------------------|-----------------|----|----|
| Date | <u>12-12-57</u> | | |
| Oil. bbl./day | <u>594/hrs.</u> | | |
| Oil Gravity | <u>NA</u> | | |
| Gas. Cu. Ft./day | <u>200000</u> | CF | CF |
| Gas-Oil Ratio Cu. Ft./Bbl. | <u>340</u> | | |
| Water-Bbl./day | <u>66/hrs.</u> | | |
| Pumping or Flowing | <u>Flowing</u> | | |
| CHOKE SIZE | <u>NA</u> | | |
| FLOW TUBING PRESSURE | <u>150</u> | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse.
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 303-565-8401 John R. Marx Field Supt
Name and title of representative of company

Subscribed and sworn before me this 7 day of October, 19 57

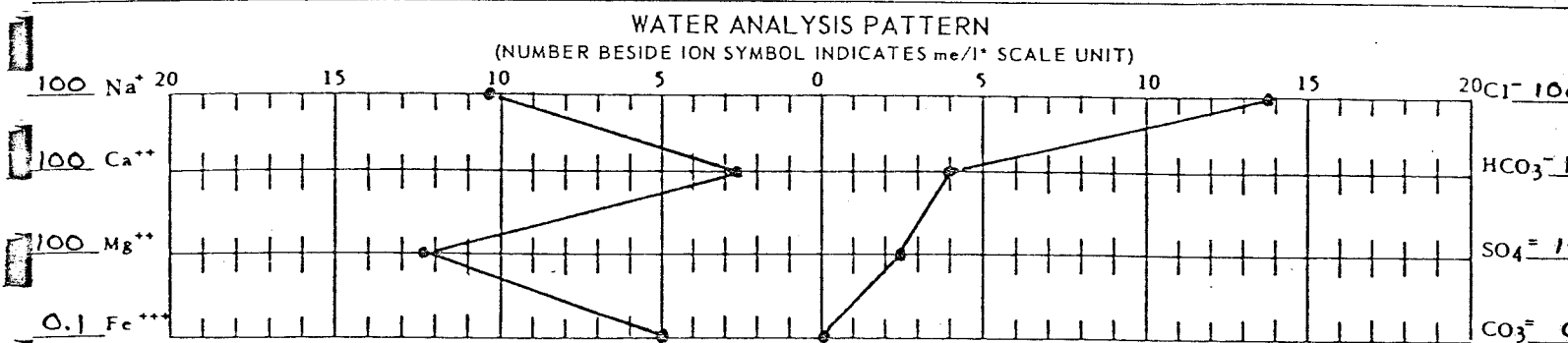
Mildred M. Rieck
Notary

NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

WATER ANALYSIS REPORT

| | | | | | | | |
|--|--------|---|---------|---|--------------|-----------------------------|--|
| COMPANY TEXACO, INCORPORATED | | | | | | SHEET NUMBER 1 | |
| FIELD ANETH | | | | COUNTY OR PARISH SAN JUAN | | DATE 5 APRIL 1982 | |
| LEASE OR UNIT ANETH | | | | WELL(S) NAME OR NO. INJECTION WATER | | STATE UTAH | |
| DEPTH, FT. | BHT, F | SAMPLE SOURCE PLANT | TEMP, F | WATER, BBL/DAY | OIL, BBL/DAY | GAS, MMCF/DAY | |
| DATE SAMPLED 6 APRIL 1982 | | TYPE OF WATER <input type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input checked="" type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL | | | | | |



DISSOLVED SOLIDS

CATIONS

Total Hardness
Calcium, Ca⁺⁺
Magnesium, Mg⁺⁺
Iron (Total) Fe⁺⁺⁺
Barium, Ba⁺⁺
Sodium, Na⁺ (calc.)

| me/l* | mg/l* |
|-------|---------|
| 392.0 | 5360.0 |
| 268.0 | 1519.0 |
| 124.0 | 10.0 |
| 0.5 | 1.0 |
| — | 23807.3 |

ANIONS

Chloride, Cl⁻
Sulfate, SO₄⁼
Carbonate, CO₃⁼
Bicarbonate, HCO₃⁻
Hydroxyl, OH⁻
Sulfide, S⁼

| me/l* | mg/l* |
|--------|---------|
| 1380.3 | 49000.0 |
| 24.5 | 1175.0 |
| 0.0 | 0.0 |
| 4.0 | 244.0 |
| 0.0 | 0.0 |
| 18.8 | 300.0 |

DISSOLVED GASES

Hydrogen Sulfide, H₂S **337.5** mg/l*
Carbon Dioxide, CO₂ **185.0** mg/l*
Oxygen, O₂ **1.0** mg/l*

PHYSICAL PROPERTIES

pH **6.65**
Eh (Redox Potential) **N.D.** MV
Specific Gravity **N.D.**
Turbidity, JTU Units **N.D.**
Total Dissolved Solids (calc.) **81385.3** mg/l*
Stability Index @ **77 F** **+0.39**
@ **140 F** **+1.32**
CaSO₄ Solubility @ **77 F** **306.6** me/l*
@ **176 F** **306.8** me/l*
Max. CaSO₄ Possible (calc.) **24.5** me/l*
Max. BaSO₄ Possible (calc.) **1.0** mg/l*
Residual Hydrocarbons **N.D.** ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

WATER SHOWS A TENDENCY TOWARD SCALING; PRIMARILY CALCIUM CARBONATE

* NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

| | | | | |
|--------------------------------------|------------------------|------------------------------------|-------------------------------------|---------------------------------|
| BTC ENGINEER MARK BROTHERS | DIST. NO. 12 | ADDRESS FARMINGTON, N.M. | OFFICE PHONE 505-325-5701 | HOME PHONE 505-325-48 |
| ANALYZED | DATE | DISTRIBUTION | | |

TEXACO

INSTRUCTIONS - CANCELS LETTER(S) OF _____

SIGNED BY _____

☐ PERMANENT☐ ROUTINE☐ TEMPORARY

19

(LOCATION)

(DATE)

Subject: Water Analysis from
Navajo Aquifer

Aneth Unit H415

Location - SE 1/4 - SE 1/4 Sec 15, T40S, R24E

Sample Date - 1-17-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 8.7

Total Dissolved Solids - 2573 ppm

SiO₂ - 16 ppmCa⁺⁺ - 7 ppmMg⁺⁺ - 28 ppmNa⁺ - 76 ppmCO₃⁼ - 130 ppmHCO₃⁻ - 156 ppmSO₄⁼ - 599 ppmCl⁻ - 757 ppm

Aneth Unit G422

Location - SW 1/4 - SE 1/4 Sec 22, T40S, R24E

Sample Date - 1-18-59

Depth - Navajo Aquifer

Temp - 67°F

Ph - 9.2

Total Dissolved Solids - 2823 ppm

SiO₂ - 17 ppmCa⁺ - 6 ppmMg⁺⁺ - 8 ppmNa⁺ - 915 ppmCO₃⁼ - 925 ppmHCO₃⁻ - 912 ppmSO₄⁼ - 265 ppmCl⁻ - 271 ppm* Note: these numbers were obtained from Texaco Files
in the Denver Division offices

If letter requires reply prepare in triplicate, forwarding original and duplicate, and retain copy.

P.O. Box 2100

Denver, Colo

80201

By _____

ADDRESSEE: Use reverse side to reply. Return original. Retain duplicate.

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

Operator: Lehaco Well No. C113 auth
 County: San Juan T 40S R 23E Sec. 13 API# 43-037-15827
 New Well ☐ Conversion ☐ Disposal Well ☐ Enhanced Recovery Well ☒

| | YES | NO |
|---|-------------------------------------|--------------------------|
| UIC Forms Completed | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Plat including Surface Owners, Leaseholders, and wells of available record | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Schematic Diagram | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Fracture Information | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Pressure and Rate Control | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Adequate Geologic Information | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Fluid Source | <u>Desert Creek Seaway</u> | |

Analysis of Injection Fluid

Yes ☒ No ☐ TDS 81,385

Analysis of Water in Formation
to be injected into

Yes ☒ No ☐ TDS 81,385

Known USDW in area

Mary Depth 1170

Number of wells in area of review

5 Prod. 4 P&A 0
 Water 0 Inj. 1

Aquifer Exemption

Yes ☐ NA ☒

Mechanical Integrity Test

Yes ☐ No ☒

Date _____ Type _____

Comments: _____

Reviewed by: CBF

TEXACO U.S.A.
P. O. Box 2100
Denver, CO 80201
4601 DTC Boulevard
Denver, CO 80237



November 26, 1985

RECEIVED

DEC 05 1985

State of Utah
Natural Resources
Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF OIL
GAS & MINING

Attn: Ms. Pam Kenna

Dear Ms. Kenna:

405.23E.13

In response to your request of October 1, 1985 (see attached letter), please be advised that Texaco Inc. took over operations of Shell's wells in the Aneth Unit on September 1, 1961. Listed below are the wells involved.

| <u>Former Names</u> | <u>Well No.</u> | <u>Current Names</u> <u>Well No.</u> |
|-----------------------------|-----------------|---|
| Shell and Three States Mesa | 1 | Aneth Unit C411 |
| " " " " " | 2 | " " D311 |
| Shell - Burton Federal | 14-12 | " " A412 |
| " " " | 34-12 | " " C412 |
| " " " | 43-12 | " " D312 |
| " " " | 23-12 | " " B312 |
| " " " | 31-12 | " " C112 |
| " " " | 14-13 | " " A413 |
| " " " | 23-13 | " " B313 |
| " " " | 33-13 | " " C313 |
| " " " | 42-13 | " " D213 |
| " " " | 12-13 | " " A213 |
| " " " | 21-13 | " " B113 |
| " " " | 31-13 | " " C113 |
| " " " | 44-13 | " " D413 |
| " " " | 22-13 | " " B213 |

45-037-15827

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL 070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

JUL 13 1990

2. NAME OF OPERATOR

Texaco, Inc. (505) 325-4397

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, NM 87400

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

4602' FSL and 1993' FEL

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

C113

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T40S-R23E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

14. PERMIT NO.

42-037-15827

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4795' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to acid stimulate the subject well to increase injection rate. The following procedure will be followed:

1. MIRU pump truck. Pump 9000 gal. of 15% HCl in three stages.
2. Shut in well and wait to recover for 1 hour.
3. Backflow well to recover load volume into pit.
4. Return well to injection and monitor.

| | |
|-------------|--------|
| OIL AND GAS | |
| DFN | RJF |
| JPB | 1- GLH |
| DIS | SLS |
| 2-DME | |
| MICROFILM | |
| FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Kleier

TITLE Area Manager

DATE 7-09-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UOGCC(3),

RSL, AAK, MGB, MAG

*See Instructions on Reverse Side

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-18-90
BY: [Signature]

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 97

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME | |
|-------------|--------------|---------------|---------------|--------------|-------|-----|------------|---------------|--------------|----------------|--------|----------------------------|--|
| NO980 | TEXACO INC | 365 | GREATER ANETH | S400 | E240 | 24 | NWSE | 4303716111 | PRDX | WIW | 99990 | NAVAJO TRIBE C-15 (ANETH | |
| | | | | S400 | E240 | 24 | SESE | 4303716331 | PRDX | WIW | 99990 | NAVAJO TRIBE C-28 (ANETH | |
| | | | | S400 | E240 | 24 | SENE | 4303716315 | DSCR | PA | 99998 | NAVAJO TRIBE C-26 (ANETH | |
| | | | | S400 | E240 | 25 | SENE | 4303716124 | PRDX | WIW | 99990 | NAVAJO TRIBE C-11 (ANETH | |
| | | | | S400 | E240 | 25 | SESW | 4303716301 | PRDX | WIW | 99990 | NAVAJO TRIBE C-32 (ANETH | |
| | | | | S400 | E240 | 25 | SESE | 4303716129 | PRDX | WIW | 99990 | NAVAJO TRIBE C-24 (ANETH | |
| | | | | S400 | E240 | 25 | NWNW | 4303716053 | PRDX | WIW | 99990 | NAVAJO TRIBE C-14 (ANETH | |
| | | | | S400 | E240 | 25 | NWSW | 4303716070 | PRDX | WIW | 99990 | NAVAJO TRIBE C-21 (ANETH | |
| | | | | S400 | E240 | 25 | NWNE | 4303716095 | HRMS | WIW | 99990 | NAVAJO TRIBE C-6 (ANETH G | |
| | | | | S400 | E240 | 26 | SENE | 4303716290 | PRDX | WIW | 99990 | NAVAJO TRIBE C-23 (ANETH | |
| | | | | S400 | E240 | 26 | SESW | 4303716302 | PRDX | WIW | 99990 | NAVAJO TRIBE C-4 (ANETH F | |
| | | | | S400 | E240 | 26 | NWNW | 4303716054 | PRDX | WIW | 99990 | NAVAJO TRIBE C-29 (ANETH | |
| | | | | S400 | E240 | 26 | NWNE | 4303730372 | DSCR | WIW | 99990 | ANETH G-126X | |
| | | | | S400 | E240 | 26 | SESE | 4303716332 | PRDX | WIW | 99990 | NAVAJO TRIBE C-31 (ANETH | |
| | | | | S400 | E240 | 26 | NWSE | 4303716113 | PRDX | WIW | 99990 | NAVAJO TRIBE C-27 (ANETH | |
| | | | | S400 | E240 | 26 | SENE | 4303716316 | PRDX | WIW | 99990 | NAVAJO TRIBE C-19 (ANETH | |
| | | | | S400 | E240 | 27 | SESE | 4303716333 | PRDX | WIW | 99990 | ANETH 27-D-4 (ANETH H-427 | |
| | | | | S400 | E240 | 27 | NWNW | 4303716782 | PRDX | WIW | 99990 | ANETH 27-A-1 (ANETH E-127 | |
| | | | | S400 | E240 | 27 | SENE | 4303716317 | PRDX | WIW | 99990 | ANETH 27-D2 (ANETH H-227 | |
| | | | | S400 | E240 | 27 | NWNE | 4303716307 | PRDX | WIW | 99990 | ANETH 27-C-1 (ANETH G-127 | |
| | | | | S400 | E240 | 28 | SENE | 4303716228 | PRDX | WIW | 99990 | ANETH H-228 | |
| | | | | S400 | E240 | 28 | SENE | 4303716291 | PRDX | WIW | 99990 | ANETH A-28-B-2 (ANETH F-2 | |
| | 380 | ISMAY | | S400 | E260 | 16 | NESW | 4303716462 | PRDX | WIW | 99990 | STATE WOOLLEY #4 (T-316) | |
| | | | | S400 | E260 | 17 | NENW | 4303716456 | ISMY | WIW | 99990 | NAVAJO TRIBE J-23 (T-117) | |
| | | | | S400 | E260 | 17 | NESW | 4303716463 | HRMS | WIW | 99990 | NAVAJO TRIBE J-10 (T-317) | |
| | | | | S400 | E260 | 17 | NENE | 4303716188 | HRMS | WIW | 99990 | NAVAJO TRIBE J-5 (V-117) | |
| | | | | S400 | E260 | 17 | NESE | 4303716192 | HRMS | WIW | 99990 | NAVAJO TRIBE J-2 (V-317) | |
| | | | | S400 | E260 | 18 | NENW | 4303716457 | ISMY | WIW | 99990 | NAVAJO TRIBE K-3 (T-118) | |
| | | | | S400 | E260 | 19 | NENW | 4303716458 | ISMY | WIW | 99990 | NAVAJO TRIBE K-9 (T-119) | |
| | | | | S400 | E260 | 21 | NENE | 4303716191 | ISMY | WIW | 99990 | NAVAJO TRIBE J-7 (V-121) | |
| | | | | S400 | E260 | 21 | NENW | 4303716460 | HRMS | WIW | 99990 | NAVAJO TRIBE J-4 (T-121) | |
| | | | | S400 | E260 | 21 | SWSE | 4303716267 | ISMY | WIW | 99990 | NAVAJO TRIBE J-24 (U-421) | |
| | | | | S400 | E260 | 21 | NESE | 4303716194 | ISMY | WIW | 99990 | NAVAJO TRIBE J-19 (V-321) | |
| | | | | S400 | E260 | 22 | NENW | 4303716461 | ISMY | PA | 99998 | NAVAJO TRIBE J-20 (T-122) | |
| | | | | S400 | E260 | 27 | NENW | 4303716232 | PRDX | PA | 99998 | EAST ANETH 27-B1 (T-127) | |
| | | | | S400 | E260 | 27 | NESW | 4303716233 | PRDX | WIW | 99990 | EAST ANETH 27-B3 (T-327) | |
| | | | | S400 | E260 | 28 | NENE | 4303716466 | PRDX | PA | 99998 | EAST ANETH 28-D1 (V-128) | |
| | 365 | GREATER ANETH | | S400 | E230 | 12 | NWSE | 4303730112 | DSCR | WIW | 99990 | ANETH UNIT C-312 | |
| | | | | S400 | E230 | 12 | NESW | 4303716272 | DSCR | WIW | 99990 | BURTON 23-12 (ANETH B312) | |
| | | | | S400 | E230 | 12 | NWNE | 4303716274 | DSCR | WIW | 99990 | BURTON 31-12 (ANETH C-112) | |
| | | | | S400 | E230 | 13 | NWSW | 4303730299 | DSCR | WIW | 99990 | ANETH UNIT A-313 | |
| | | | | S400 | E230 | 13 | SENE | 4303715825 | IS-DC | WIW | 99990 | BURTON 22-13 (ANETH B-213) | |
| | | | | S400 | E230 | 13 | NWNW | 4303730119 | DSCR | WIW | 99990 | ANETH UNIT A-113 | |
| | | | | S400 | E230 | 13 | NWNE | 4303715827 | IS-DC | WIW | 99990 | BURTON 31-13 (ANETH C-113) | |
| | | | | S400 | E230 | 13 | NWSE | 4303715828 | PRDX | WIW | 99990 | BURTON 33-13 (ANETH C-313) | |
| | | | | S400 | E230 | 13 | SESW | 4303730297 | DSCR | WIW | 99990 | ANETH B-413 | |
| | | | | S400 | E230 | 13 | SESE | 4303716279 | PRDX | WIW | 99990 | BURTON 44-13 (ANETH D-413) | |

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED

MAY 28 1991

| | | | |
|---|--------------------------|---------------------------------|---|
| Well name and number: _____ | | See Attached Listing | DIVISION OF OIL GAS & MINING |
| Field or Unit name: _____ | | API no. _____ | |
| Well location: QQ _____ section _____ township _____ range _____ county _____ | | | |
| Effective Date of Transfer: <u>6-1-91</u> | | | |
| CURRENT OPERATOR | | | |
| Transfer approved by: | | | |
| Name | <u>R. S. Lane</u> | Company | <u>Texaco Inc.</u> |
| Signature | <u><i>R. S. Lane</i></u> | Address | <u>P. O. Box 3109</u> |
| Title | <u>Attorney-in-Fact</u> | | <u>Midland, TX 79702</u> |
| Date | _____ | Phone (915) | <u>688-4100</u> |
| Comments: Correspondence Address: <u>Texaco Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u> | | | |
| NEW OPERATOR | | | |
| Transfer approved by: | | | |
| Name | <u>R. S. Lane</u> | Company | <u>Texaco Exploration and Production Inc.</u> |
| Signature | <u><i>R. S. Lane</i></u> | Address | <u>P. O. Box 3109</u> |
| Title | <u>Attorney-in-Fact</u> | | <u>Midland, TX 79702</u> |
| Date | _____ | Phone (915) | <u>688-4100</u> |
| Comments: Correspondence Address: <u>Texaco Exploration and Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, NM 87401</u> <u>(505) 325-4397</u> | | | |
| (State use only) | | | |
| Transfer approved by <u><i>Neil Hunt</i></u> | | Title <u><i>UIC Manager</i></u> | |
| Approval Date <u><i>6-26-91</i></u> | | | |



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Texaco Exploration and Production Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | 12. COUNTY OR PARISH 13. STATE |

RECEIVED
MAY 28 1991
DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Transfer of Plugging Bond ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Transfer of Owner/Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]

Attorney-In-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]

Title: Division Manager

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

COMMENTS OF APPROVAL, IF ANY:

STA OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

| | |
|--|---------------------------------------|
| 6. Lease Designation and Serial Number | |
| 7. Indian Allottee or Tribe Name | |
| 8. Unit or Communitization Agreement | |
| 9. Well Name and Number | |
| 10. API Well Number | |
| 11. Field and Pool, or Wildcat | |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | |
| 2. Name of Operator Texaco Exploration and Production Inc. | |
| 3. Address of Operator 3300 North Butler, Farmington, NM 87401 | 4. Telephone Number (505) 325-4397 |
| 5. Location of Well Footage : _____ County : _____ QQ, Sec. T., R., M. : See Attached State : UTAH | |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *[Signature]*
Attorney-in-Fact

SIGNED: *[Signature]*
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

| | |
|------------|---|
| 1- LCR/GIL | ✓ |
| 2- DTS-DTS | ✓ |
| 3- VLC | ✓ |
| 4- RJF | ✓ |
| 5- RWM | ✓ |
| 6- LCR | ✓ |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)

☐ Designation of Agent

Designation of Operator

xxx Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
BRENT HELOQUIST
phone (505) 325-4397
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
FRANK
phone (505) 325-4397
account no. N 0980

Well(s) (attach additional page if needed):

| | | | | | | |
|-----------------------------|------------|---------------|------------|------------|------------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) (yes). Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 10/607 St. Lands approved 4-15-91 "merger".

Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: TEXACO E & P INC.

Field/Unit: GREATER ANETH

Well: C-113

Township: 40S Range: 23E Sect: 13

API: 43-037-15827

Welltype: INJW Max Pressure: 2500

Lease type: FEDERAL

Surface Owner: BLM

Test Date:

10/16/91 9:00

| CASING STRING | SIZE | SET AT | PRESSURE | OBSERVATIONS |
|---------------|------|--------|----------|--------------|
|---------------|------|--------|----------|--------------|

| | | | | |
|----------|-------|-----|--|--|
| Surface: | 8 5/8 | 492 | | |
|----------|-------|-----|--|--|

| | | | | |
|---------------|--|---|--|--|
| Intermediate: | | 0 | | |
|---------------|--|---|--|--|

| | | | | |
|-------------|-------|------|--|--|
| Production: | 5 1/2 | 5650 | | |
|-------------|-------|------|--|--|

| | | | | |
|--------|--|---|--|--|
| Other: | | 0 | | |
|--------|--|---|--|--|

| | | | | |
|---------|-------|--|--|--|
| Tubing: | 2 3/8 | | | |
|---------|-------|--|--|--|

| | | | | |
|---------|--|------|--|--|
| Packer: | | 5587 | | |
|---------|--|------|--|--|

Well was pressure up
to 1000 PSI

held 15 min

Passed MIT.

D. Harris

Recommendations:

Well head now being rebuilt
TP cannot be read.

REPORT OF UNDESIRABLE EVENT CHECKLIST

NMSO 12/03/90

DATE OF OCCURRENCE/DISCOVERY: June 24, 1993 TIME OF OCCURRENCE: 11:30 p.m.DATE REPORTED TO BLM: June 25, 1993 TIME REPORTED: 3:45 pm S. DavenportBLM OFFICE REPORTED TO: (RESOURCE AREA/DISTRICT/OTHER): Farmington Resource AreaLOCATION: 1/4 1/4 NW/NE SEC. 13 T. 40S R. 23E MERIDIAN _____COUNTY: San Juan STATE: Utah WELL NAME: C113OPERATOR: TEXACO E&P INC. PHONE NO. (505) 325-4397 43-032-15827CONTACT PERSONS NAME: LARRY N. SCHLOTTERBACKSURFACE OWNER: Federal MINERAL OWNER: State of Utah
(FEDERAL/INDIAN/FEE/STATE)LEASE NO. SL-070968-A UNIT NAME/CA NO. Aneth Unit
RIGHT OF WAY NO. _____TYPE OF EVENT, CIRCLE APPROPRIATE ITEM(S): Produced Water - Fresh Water MixBLOWOUT, FIRE, FATALITY, INJURY, PROPERTY DAMAGE, OIL SPILL, SALTWATER SPILL, OIL
AND SALTWATER SPILL, TOXIC FLUID SPILL, HAZARDOUS MATERIAL SPILL, UNCONTROLLED
FLOW OF WELLBORE FLUIDS, OTHER (SPECIFY): _____CAUSE OF EVENT: Split in 2 1/2" cmt lined steel injection line caused by
internal corrosion at weld

HAZMAT NOTIFIED: (FOR SPILLS) _____

LAW ENFORCEMENT NOTIFIED: (FOR THEFTS) _____

CAUSE AND EXTENT OF PERSONAL INJURIES/CAUSE OF DEATH(S): None

SAFETY OFFICER NOTIFIED: _____

EFFECTS OF EVENT: Produced water ran down natural drainage, Bucket Canyon
15,495 feet x 8 feetACTION TAKEN TO CONTROL EVENT: Shut-in system and replaced line

JUL 06 1993

LENGTH OF TIME TO CONTROL EVENT: _____

DIVISION OF

OIL GAS & MINING

SUBSEQUENT CLEAN-UP: Area was isolated by containment dikes and flushed with
fresh water. All flush water was picked up with vacuum truck.VOLUMES DISCHARGED: OIL _____ WATER 1,200 bbls GAS _____OTHER AGENCIES NOTIFIED: Navajo Nation Land Administration Office, Aneth, UtahACTION TAKEN OR TO BE TAKEN TO PREVENT RECURRENCE: Replaced valve, flange, and
8' section of 2 1/2" cement lined steel pipe.

INJECTION WELL - PRESSURE TEST

Well Name: Aneth C 113 API Number: 43-037-15827
Qtr/Qtr: NWNE Section: 13 Township: 40 S Range: 23 E
Company Name: Texaco E & P Inc.
Lease: State _____ Fee _____ Federal X Indian _____
Inspector: K. M. Hebertson Date: 15 -April-1999

Initial Conditions:

Tubing - Rate: 177 BBLSD Pressure: 2150 psiCasing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1000</u> | <u>2150</u> |
| 5 | <u>1000</u> | <u>2150</u> |
| 10 | <u>1000</u> | <u>2150</u> |
| 15 | <u>1000</u> | <u>2150</u> |
| 20 | _____ | _____ |
| 25 | _____ | _____ |
| 30 | _____ | _____ |

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 2150 psiCasing/Tubing Annulus Pressure: 0 psi

COMMENTS: _____

647367 E 41308724Dolly R. Jones
Operator Representative

Utah Division of Oil, Gas, and Mining
Casing - Bradenhead Test

Operator: TEXACO E & P INC Field/Unit: GREATER ANETH
Well: C-113 Township: 40S Range: 23E Sect:13
API: 43-037-15827 Welltype: INJW Max Pressure: 2500
Lease type: FEDERAL Surface Owner: FEDERAL

Test Date:

| CASING STRING | SIZE | SET AT | PRESSURE <i>S x / cmt</i> | OBSERVATIONS <i>TYPE</i> |
|---------------|-------|--------|------------------------------|---|
| Surface: | 8 5/8 | 492 | 300 | 200 S x / 3 70 GEL 100 S x / 2 70 CaCl TO SURFACE |
| Intermediate: | | 0 | | |
| Production: | 5 1/2 | 5650 | 200 | CONSTRUCTION CEMENT |
| Other: | | 0 | | |
| Tubing: | 2 3/8 | | | |
| Packer: | | 5587 | | |

Recommendations:



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" and last name "Sellars" clearly distinguishable.

Don R. Sellars

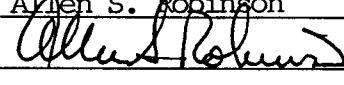
Sr. Environmental Specialist

TRANSFER OF AUTHORITY TO INJECT

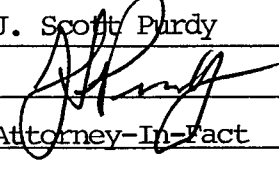
| | | |
|---|----------------|--|
| Well Name and Number Orangeville & Huntington, Emery County, Utah (See Attached Well List) | | API Number |
| Location of Well | | Field or Unit Name See Attached Well List |
| Footage : See attached well locations | County : Emery | Lease Designation and Number See Attached Well List |
| QQ, Section, Township, Range: | State : UTAH | |

EFFECTIVE DATE OF TRANSFER: 5/1/2002


CURRENT OPERATOR

| | |
|---|---|
| <p>Company: <u>Texaco Exploration and Production Inc</u></p> <p>Address: <u>3300 North Butler, Suite 100</u></p> <p style="margin-left: 40px;"><u>city Farmington</u> <u>state NM</u> <u>zip 87401</u></p> <p>Phone: <u>(505) 325-4397</u></p> <p>Comments:</p> | <p>Name: <u>Allen S. Robinson</u></p> <p>Signature: <u></u></p> <p>Title: <u>Attorney-In-Fact</u></p> <p>Date: <u>April 30, 2002</u></p> |
|---|---|

NEW OPERATOR

| | |
|--|---|
| <p>Company: <u>Chevron U.S.A. Inc.</u></p> <p>Address: <u>P.O. Box 36366</u></p> <p style="margin-left: 40px;"><u>city Houston</u> <u>state TX</u> <u>zip 79702</u></p> <p>Phone: <u>(915) 687-2000</u></p> <p>Comments:</p> | <p>Name: <u>J. Scott Purdy</u></p> <p>Signature: <u></u></p> <p>Title: <u>Attorney-In-Fact</u></p> <p>Date: <u>May 1, 2002</u></p> |
|--|---|

(This space for State use only)

Transfer approved by: 

Title: Tech Services Manager

Approval Date: 10/21/02

Comments:

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 1150 CITY Midland STATE TX ZIP 79702

PHONE NUMBER:
(915) 687-2000

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Well Locations

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo Nation & State of Utah

7. UNIT or CA AGREEMENT NAME:
Aneth Unit

8. WELL NAME and NUMBER:
See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: <u>Operator Name</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Change (Merger)</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:

Roger Atcitty - Operations Supervisor - 435-651-3277 x103
Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE [Signature]

DATE April 30, 2002

(This space for State use only)

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700 | 11 | 400S | 230E | 4303716034 | MESA 1 (ANETH C411) | 1 | I | WI |
| N5700 | 12 | 400S | 230E | 4303716272 | BURTON 23-12 (ANETH B312) | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303716274 | BURTON 31-12 (ANETH C-112) | 1 | I | WI |
| N5700 | 12 | 400S | 230E | 4303716278 | BURTON 42-12 (ANETH D212) | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303730049 | ANETH UNIT D-412 | 1 | A | WI |
| N5700 | 12 | 400S | 230E | 4303730112 | ANETH UNIT C-312 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715825 | BURTON 22-13 (ANETH B-213) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715827 | BURTON 31-13 (ANETH C-113) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715828 | BURTON 33-13 (ANETH C-313) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303715830 | BURTON 42-13 (D213) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303716279 | BURTON 44-13 (ANETH D-413) | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730119 | ANETH UNIT A-113 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730174 | ANETH UNIT D113 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730297 | ANETH B-413 | 1 | A | WI |
| N5700 | 13 | 400S | 230E | 4303730299 | ANETH UNIT A-313 | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716032 | ARROWHEAD 6 (ANETH B-114) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716033 | ARROWHEAD 3 (ANETH C-214) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716035 | ARROWHEAD 5 (ANETH C-414) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716038 | ARROWHEAD 4 (ANETH D-314) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716273 | ARROWHEAD 2 (ANETH B-314) | 1 | A | WI |
| N5700 | 14 | 400S | 230E | 4303716277 | ARROWHEAD 1 (ANETH D-114) | 1 | A | WI |
| N5700 | 23 | 400S | 230E | 4303716271 | A W RICE 2 (ANETH B-123) | 1 | A | WI |
| N5700 | 23 | 400S | 230E | 4303716276 | A W RICE 3 (ANETH C-223) | 1 | A | WI |
| N5700 | 24 | 400S | 230E | 4303716270 | FEDERAL A-1 (ANETH A-124) | 1 | A | WI |
| N5700 | 24 | 400S | 230E | 4303716275 | FEDERAL 1 (ANETH C-124) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303715412 | W ISMY FED 3 (ANETH E307) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303715415 | W ISMAY FED 2 (ANETH F-407) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716100 | NAVAJO FED 6-1 (ANETH G-307) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716118 | NAVAJO FED 7-1 (ANETH H-207) | 1 | I | WI |
| N5700 | 07 | 400S | 240E | 4303716283 | GULF-AZTEC FED 7 (ANETH E-207) | 1 | A | WI |
| N5700 | 07 | 400S | 240E | 4303716322 | NAVAJO TRIBE FED 5-1 (ANETH H-407) | 2 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700 | 07 | 400S | 240E | 4303730175 | ANETH U E407 | 1 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716060 | NAVAJO TRIBE E-15 (ANETH E-308) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716076 | NAVAJO FED 8-1 (ANETH F-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716101 | NAVAJO TRIBE L-6 (ANETH G-308) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716119 | NAVAJO TRIBE E-16 (ANETH H-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716284 | NAVAJO FED 9-1 (ANETH E-208) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716298 | NAVAJO TRIBE E-13 (ANETH F-408) | 2 | A | WI |
| N5700 | 08 | 400S | 240E | 4303716323 | NAVAJO TRIBE L-3 (ANETH H-408) | 2 | A | WI |
| N5700 | 09 | 400S | 240E | 4303716061 | NAVAJO TRIBE E-14 (ANETH E-309) | 2 | A | WI |
| N5700 | 09 | 400S | 240E | 4303716082 | NAVAJO TRIBE E-4 (ANETH F-409) | 2 | A | WI |
| N5700 | 10 | 400S | 240E | 4303716125 | NAVAJO TRIBE E-7 (ANETH H-410) | 2 | I | WI |
| N5700 | 11 | 400S | 240E | 4303715940 | ANETH UNIT E-411 | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303715944 | NAVAJO A-10/34-11 (ANETH G-411) | 2 | A | WI |
| N5700 | 11 | 400S | 240E | 4303716295 | NAVAJO A-12/23-11 (ANETH F-311) | 2 | A | WI |
| N5700 | 13 | 400S | 240E | 4303715938 | NAV TRIBE A-13 (ANETH E-213) | 2 | A | WI |
| N5700 | 13 | 400S | 240E | 4303715941 | NAVAJO A-4 (ANETH E-413) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715939 | NAVAJO A-6 (ANETH E-214) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715942 | ANETH F-314 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715943 | NAVAJO A-7/32-14 (ANETH G-214) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303715945 | NAVAJO A-1/34-14 (ANETH G-414) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716310 | NAVAJO A-9/41-14 (ANETH H-114) | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716421 | ANETH UNIT E414 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303716422 | ANETH UNIT F-114 | 2 | A | WI |
| N5700 | 14 | 400S | 240E | 4303731381 | ANETH UNIT H314X | 2 | I | WI |
| N5700 | 15 | 400S | 240E | 4303716116 | ANETH G-415 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303716296 | NAVAJO TRIBAL E-8 (ANETH F-315) | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303730213 | ANETH E-315 | 2 | A | WI |
| N5700 | 15 | 400S | 240E | 4303730312 | ANETH H-315 | 2 | A | WI |
| N5700 | 16 | 400S | 240E | 4303715832 | STATE THREE 11-16 (ANETH E-116) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303716285 | ST THREE 21-16 (ANETH F-116) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303716297 | ST THREE 23-16 (ANETH F-316) | 3 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|-----------------------------------|------------|------------------|----------------|
| N5700 | 16 | 400S | 240E | 4303716312 | STATE THREE 42-16 (ANETH H-216) | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303720230 | ANETH H-416 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730094 | ANETH E-316 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730107 | ANETH G-316 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730333 | ANETH F-416 | 3 | A | WI |
| N5700 | 16 | 400S | 240E | 4303730344 | ANETH G-116 | 3 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716049 | ANETH UNIT E-117 | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716062 | NAVAJO TRIBAL G-7 (ANETH E317) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716089 | NAVAJO TRIBAL G-3 (ANETH G-117) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716103 | NAVAJO TRIBAL 1-X-G (ANETH G-317) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716286 | NAVAJO TRIBAL G-8 (ANETH F-217) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716299 | NAVAJO TRIBAL G-6 (ANETH F-417) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716313 | NAV TRIBAL L-4 (ANETH H-217) | 2 | A | WI |
| N5700 | 17 | 400S | 240E | 4303716326 | NAVAJO TRIBAL L-1 (ANETH H-417) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303715083 | NAVAJO TRIBAL FED U 3 | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303715413 | ANETH U E-118 (W ISMY FED 1) | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716063 | NAVAJO TRIBAL 4 (ANETH E-318) | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716090 | NAVAJO TRIBE 2 (ANETH G-118) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716104 | NAVAJO TRIBE G-4 (ANETH G-318) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716120 | NAVAJO TRIBAL G-5 (ANETH H-218) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716287 | NAVAJO FED U 1 (ANETH F-218) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303716327 | NAVAJO TRIBAL G-2 (ANETH H-418) | 2 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730137 | ANETH U E218 | 1 | A | WI |
| N5700 | 18 | 400S | 240E | 4303730155 | ANETH U F118 | 1 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716077 | NAVAJO TRIBE D-26 (ANETH F-219) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716091 | NAVAJO TRIBE D-16 (ANETH G-119) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716121 | NAVAJO TRIBE D-3 (ANETH H-219) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716280 | NAVAJO FED U B-1 (ANETH E-119) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716309 | NAVAJO TRIBE D-25 (ANETH G-319) | 2 | A | WI |
| N5700 | 19 | 400S | 240E | 4303716328 | NAVAJO TRIBE D-27 (ANETH H-419) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716050 | NAVAJO TRIBE D-10 (ANETH E-120) | 2 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|-------------------|---------|----------|-------|------------|---------------------------------|---------------|---------------------|-------------------|
| N5700 | 20 | 400S | 240E | 4303716065 | NAVAJO TRIBE D-17 (ANETH E-320) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716092 | NAVAJO TRIBE L-5 (ANETH G-120) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716105 | NAVAJO TRIBE D-12 (ANETH G-320) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716288 | NAVAJO TRIBE D-8 (ANETH F-220) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716300 | NAVAJO TRIBE D-20 (ANETH F-420) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716314 | NAVAJO TRIBE L-2 (ANETH H-220) | 2 | A | WI |
| N5700 | 20 | 400S | 240E | 4303716329 | NAVAJO TRIBE D-13 (ANETH H-420) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716051 | NAVAJO TRIBE D-4 (ANETH E-121) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716066 | NAVAJO TRIBE D-14 (ANETH E-321) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716078 | NAVAJO TRIBE D-6 (ANETH F-221) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716084 | NAVAJO TRIBE D-21 (ANETH F-421) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716122 | NAVAJO TRIBE D-7 (ANETH H-221) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303716330 | NAVAJO TRIBE D-24 (ANETH H-421) | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730095 | ANETH G-321X | 2 | A | WI |
| N5700 | 21 | 400S | 240E | 4303730335 | ANETH G-121X | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716067 | NAVAJO TRIBE D-19 (ANETH E-322) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716085 | NAVAJO TRIBE D-23 (ANETH F-422) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716117 | NAVAJO TRIBE D-2 (ANETH H-122) | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303716127 | NAVAJO TRIBE D-22 (ANETH H-422) | 2 | I | WI |
| N5700 | 22 | 400S | 240E | 4303720231 | ANETH G-322X | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730215 | ANETH E-122 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730242 | ANETH H-222 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730373 | ANETH F-222 | 2 | A | WI |
| N5700 | 22 | 400S | 240E | 4303730425 | ANETH G-122 | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716068 | NAVAJO TRIBE C-12 (ANETH E-323) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716079 | NAVAJO TRIBE C-7 (ANETH F-223) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716086 | NAVAJO TRIBE C-17 (ANETH F-423) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716123 | NAVAJO TRIBE C-8 (ANETH H-223) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716128 | NAVAJO TRIBE C-3 (ANETH H-423) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303716306 | NAVAJO TRIBE C-1 (ANETH G-123) | 2 | A | WI |
| N5700 | 23 | 400S | 240E | 4303730235 | ANETH F-123 | 2 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|---------------------------------|------------|------------------|----------------|
| N5700 | 24 | 400S | 240E | 4303716069 | NAVAJO TRIBE C-10 (ANETH E-324) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716087 | NAVAJO TRIBE C-13 (ANETH F-424) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716111 | NAVAJO TRIBE C-15 (ANETH G-324) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716289 | NAVAJO TRIBE C-16 (ANETH F-224) | 2 | A | WI |
| N5700 | 24 | 400S | 240E | 4303716331 | NAVAJO TRIBE C-28 (ANETH H-424) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716070 | NAVAJO TRIBE C-21 (ANETH E-325) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716080 | NAVAJO TRIBE C-20 (F225) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716095 | ANETH UNIT G125 | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716124 | NAVAJO TRIBE C-11 (ANETH H-225) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716129 | NAVAJO TRIBE C-24 (ANETH H-425) | 2 | A | WI |
| N5700 | 25 | 400S | 240E | 4303716301 | NAVAJO TRIBE C-32 (ANETH F-425) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716054 | NAVAJO TRIBE C-29 (ANETH E-126) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716071 | NAVAJO TRIBE C-30 (ANETH E-326) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716113 | NAVAJO TRIBE C-27 (ANETH G-326) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716290 | NAVAJO TRIBE C-23 (ANETH F-226) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716302 | NAVAJO TRIBE C-4 (ANETH F-426) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716316 | NAVAJO TRIBE C-19 (ANETH H-226) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303716332 | NAVAJO TRIBE C-31 (ANETH H-426) | 2 | A | WI |
| N5700 | 26 | 400S | 240E | 4303730372 | ANETH G-126X | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716223 | ANETH 27-B2 (ANETH F-227) | 2 | I | WI |
| N5700 | 27 | 400S | 240E | 4303716307 | ANETH 27-C-1 (ANETH G-127) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716317 | ANETH 27-D2 (ANETH H-227) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716333 | ANETH 27-D-4 (ANETH H-427) | 2 | A | WI |
| N5700 | 27 | 400S | 240E | 4303716782 | ANETH 27-A-1 (ANETH E-127) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716222 | ANETH 28-A-1 (ANETH E-128) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716224 | ANETH 28-C-1 (ANETH G-128) | 2 | A | WI |
| N5700 | 28 | 400S | 240E | 4303716228 | ANETH H-228 | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716055 | NAVAJO TRIBE S-2 (ANETH E-129) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716097 | NAVAJO TRIBE S-1 (ANETH G-129) | 2 | A | WI |
| N5700 | 29 | 400S | 240E | 4303716292 | NAVAJO TRIBE S-4 (ANETH F-229) | 2 | I | WI |
| N5700 | 29 | 400S | 240E | 4303716318 | NAVAJO TRIBE S-3 (ANETH H-229) | 2 | A | WI |

Chevron U.S.A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U.S.A. Inc.
Injection Wells

| Account Number | Section | Township | Range | API Number | Well Name | Lease Type | Well Status Main | Well Type Main |
|----------------|---------|----------|-------|------------|------------------------------------|------------|------------------|----------------|
| N5700 | 34 | 400S | 240E | 4303716303 | ANETH 34-B-4 (ANETH F-434) | 2 | A | WI |
| N5700 | 34 | 400S | 240E | 4303716319 | ANETH 34-D2 (ANETH H-234) | 2 | I | WI |
| N5700 | 35 | 400S | 240E | 4303716293 | NAVAJO TRIBE Q-5 (ANETH F-235) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303716304 | NAVAJO TRIBE Q-8 (ANETH F-435) | 2 | A | WI |
| N5700 | 35 | 400S | 240E | 4303716320 | NAVAJO TRIBE Q-4 (ANETH H-235) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715485 | NAVAJO 4 (ANETH E-136) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715486 | NAV TRB 2-A (G136) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303715487 | NAVAJO 1 (ANETH H-236) | 2 | A | WI |
| N5700 | 36 | 400S | 240E | 4303716294 | NAVAJO 3 (ANETH F-236) | 2 | A | WI |
| N5700 | 19 | 400S | 250E | 4303716140 | ANETH UNIT L-419 | 2 | A | WI |
| N5700 | 29 | 400S | 250E | 4303716131 | NAVAJO TRIBE F-8 (ANETH J-129) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716132 | NAVAJO TRIBE F-9 (ANETH J-130) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716134 | NAVAJO TRIBE F-5 (ANETH J-330) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716135 | NAVAJO TRIBE F-2 (ANETH K-230) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716137 | NAVAJO TRIBE F-7 (ANETH K-430) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716139 | NAVAJO TRIBE F-6 (ANETH L-330) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716141 | NAVAJO TRIBE F-10 (ANETH M-230) | 2 | A | WI |
| N5700 | 30 | 400S | 250E | 4303716337 | NAVAJO TRIBE F-11 (ANETH M-430) | 2 | A | WI |
| N5700 | 31 | 400S | 250E | 4303715946 | NAVAJO TRIBE C11-31 (J131) | 2 | A | WI |
| N5700 | 31 | 400S | 250E | 4303716335 | NAVAJO TRIBE C-22-31 (ANETH K-231) | 2 | A | WI |

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease


Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,


Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

| | |
|-------------------------------------|-----------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| TEXACO EXPLORATION & PRODUCTION INC | CHEVRON USA INC |
| Address: 3300 NORTH BUTLER, STE 100 | Address: P O BOX 36366 |
| | |
| FARMINGTON, NM 87401 | HOUSTON, TX 79702 |
| Phone: 1-(505)-325-4397 | Phone: 1-(915)-687-2000 |
| Account No. N5700 | Account No. N0210 |

CA No.

Unit: ANETH

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| MESA 1 (ANETH C411) | 11-40S-23E | 43-037-16034 | 99990 | FEDERAL | WIW | I |
| BURTON 23-12 (ANETH B312) | 12-40S-23E | 43-037-16272 | 99990 | FEDERAL | WIW | A |
| BURTON 31-12 (ANETH C-112) | 12-40S-23E | 43-037-16274 | 99990 | FEDERAL | WIW | I |
| BURTON 42-12 (ANETH D212) | 12-40S-23E | 43-037-16278 | 99990 | FEDERAL | WIW | A |
| ANETH UNIT D-412 | 12-40S-23E | 43-037-30049 | 99990 | FEDERAL | WIW | A |
| ANETH UNIT C-312 | 12-40S-23E | 43-037-30112 | 99990 | FEDERAL | WIW | A |
| BURTON 22-13 (ANETH B-213) | 13-40S-23E | 43-037-15825 | 99990 | FEDERAL | WIW | A |
| BURTON 31-13 (ANETH C-113) | 13-40S-23E | 43-037-15827 | 99990 | FEDERAL | WIW | A |
| BURTON 33-13 (ANETH C-313) | 13-40S-23E | 43-037-15828 | 99990 | FEDERAL | WIW | A |
| BURTON 42-13 (ANETH D213) | 13-40S-23E | 43-037-15830 | 7000 | FEDERAL | WIW | A |
| BURTON 44-13 (ANETH D-413) | 13-40S-23E | 43-037-16279 | 99990 | FEDERAL | WIW | A |
| ANETH UNIT A-113 | 13-40S-23E | 43-037-30119 | 99990 | FEDERAL | WIW | A |
| ANETH UNIT D113 | 13-40S-23E | 43-037-30174 | 7000 | FEDERAL | WIW | A |
| ANETH B-413 | 13-40S-23E | 43-037-30297 | 99990 | FEDERAL | WIW | A |
| ANETH UNIT A-313 | 13-40S-23E | 43-037-30299 | 99990 | FEDERAL | WIW | A |
| ARROWHEAD 6 (ANETH B-114) | 14-40S-23E | 43-037-16032 | 99990 | FEDERAL | WIW | A |
| ARROWHEAD 3 (ANETH C-214) | 14-40S-23E | 43-037-16033 | 99990 | FEDERAL | WIW | A |
| ARROWHEAD 5 (ANETH C-414) | 14-40S-23E | 43-037-16035 | 99990 | FEDERAL | WIW | A |
| ARROWHEAD 4 (ANETH D-314) | 14-40S-23E | 43-037-16038 | 99990 | FEDERAL | WIW | A |
| ARROWHEAD 2 (ANETH B-314) | 14-40S-23E | 43-037-16273 | 99990 | FEDERAL | WIW | A |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 11/13/2002
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/13/2002
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u> |
| 2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u> |
| 3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> PHONE NUMBER: <u>(303) 534-4600</u> | | 7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u> |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u> COUNTY: <u>San Juan</u> | | 8. WELL NAME and NUMBER: <u>See Attachment</u> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u> | | 9. API NUMBER: <u>See Attach</u> |
| | | 10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

| | |
|---|-----------------------------|
| NAME (PLEASE PRINT) <u>Jamie Pasque</u> | TITLE <u>Vice President</u> |
| SIGNATURE <u>Jamie Pasque</u> | DATE <u>11/30/04</u> |

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u> |
| 2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u> |
| 3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u> | | 7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u> |
| PHONE NUMBER: <u>(303) 534-4600</u> | | 8. WELL NAME and NUMBER: <u>See attached exhibit.</u> |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>[REDACTED]</u> | | 9. API NUMBER: <u>See attached exhibit.</u> |
| COUNTY: <u>San Juan</u> | | 10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u> |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>[REDACTED]</u> | | STATE: <u>UTAH</u> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>N0210</u> | TITLE <u>A. E. Wacker, Attorney-in-Fact</u> |
| SIGNATURE <u>A. E. Wacker</u> | DATE <u>12/20/2004</u> |

(This space for State use only)

APPROVED 12/29/2004

ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | |
|---|---|
| Well Name and Number See attached exhibit. | API Number See attached exhibit. |
| Location of Well Footage: [redacted] County: <u>San Juan</u> | Field or Unit Name <u>Aneth Unit</u> |
| QQ, Section, Township, Range: [redacted] State: <u>UTAH</u> | Lease Designation and Number See attached exhibit. |

EFFECTIVE DATE OF TRANSFER: 12/1/2004

CURRENT OPERATOR

N0210

Company: Chevron U.S.A. Inc.
Address: 1111 Bagby St.
city Houston state TX zip 77002
Phone: (713) 752-6000
Comments:

Name: A. E. Wacker
Signature: A.E. Wacker
Title: Attorney-in-Fact
Date: 12/20/2004

RECEIVED

DEC 22 2004

NEW OPERATOR

N2700

DIV. OF OIL, GAS & MINING

Company: Resolute Natural Resources Company
Address: 1675 Broadway, Suite 1950
city Denver state CO zip 80202
Phone: (303) 534-4600 xt
Comments:

Name: Janet Pogue xt
Signature: Janet Pogue
Title: Vice President
Date: 12/21/04

(This space for State use only)

Transfer approved by: [Signature]
Title: VIC Geologist

Approval Date: 12-29-04

Comments: Transfer of Authority to Inject into the Aneth C214 and Aneth B14 contingent on this office receiving a corrective action plan for each well. Both well Aneth 214 failed 5 year test on 10/13/2004 operator would not conduct scheduled 5 year test on Aneth B14. (considered a failure).

| NUM | API_NUM | Q1 | Q2 | SEC | TWSP | RNG | LEGAL | Lease | Status 12/1/04 | NNEPA Well List | USEPA Well List | UIC Program |
|------|------------|----|----|-----|------|------|---------------------|----------------|-------------------|-----------------|-----------------|---------------|
| H222 | 4303730242 | SE | NW | 22 | 40S | 24E | | I-149-IND-8836 | Active | H222 | H222 | Navajo Nation |
| F418 | 4303715083 | SE | SW | 18 | T40S | R24E | 650' FSL/1825' FWL | I-149-IND-8835 | Active | F418 | F418 | Navajo Nation |
| E307 | 4303715412 | NW | SW | 7 | T40S | R24E | 1980' FSL/660' FWL | SL-067807 | Active | E307 | E307 | Navajo Nation |
| E118 | 4303715413 | NW | NW | 18 | T40S | R24E | 660' FNL/660' FWL | SL-067807 | Active | E118 | E118 | Navajo Nation |
| F407 | 4303715415 | SE | SW | 7 | T40S | R24E | 660' FSL/1980' FWL | SL-067807 | Active | F407 | F407 | Navajo Nation |
| E136 | 4303715485 | NW | NW | 36 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-5444 | Active | E136 | E136 | Navajo Nation |
| G136 | 4303715486 | NW | NE | 36 | T40S | R24E | 785' FNL/2040' FEL | 14-20-603-5443 | Active | G136 | G136 | Navajo Nation |
| H236 | 4303715487 | SE | NE | 36 | T40S | R24E | 1980' FNL/660' FEL | 14-20-603-5443 | P/A | | | Navajo Nation |
| B213 | 4303715825 | SE | NW | 13 | T40S | R23E | 3300' FSL/3300' FEL | SL-070968-A | Active | | | State of Utah |
| C113 | 4303715827 | NW | NE | 13 | T40S | R23E | 4602' FSL/1993' FEL | SL-070968-A | Active | | | State of Utah |
| C313 | 4303715828 | NW | SE | 13 | T40S | R23E | 1949' FSL/1991' FEL | SL-070968-A | Active | | | State of Utah |
| D213 | 4303715830 | SE | NE | 13 | T40S | R23E | 3263' FSL/660' FEL | SL-070968-A | Active | | | State of Utah |
| E116 | 4303715832 | NW | NW | 16 | T40S | R24E | 601' FNL/550' FWL | ML-3156 | Active | E116 | E116 | Navajo Nation |
| E213 | 4303715938 | SW | NW | 13 | T40S | R24E | 2140' FNL/740' FWL | I-IND-149-8837 | Active | E213 | E213 | Navajo Nation |
| E214 | 4303715939 | SW | NW | 14 | T40S | R24E | 1940' FNL/650' FWL | I-149-IND-8837 | Active | E214 | E214 | Navajo Nation |
| E411 | 4303715940 | SW | SW | 11 | T40S | R24E | 500' FSL/820' FWL | I-149-IND-8837 | Active | E411 | E411 | Navajo Nation |
| E413 | 4303715941 | SW | SW | 13 | T40S | R24E | 660' FSL/660' FWL | IND-149-8837 | Active | E413 | E413 | Navajo Nation |
| F314 | 4303715942 | NE | SW | 14 | T40S | R24E | 1980' FSL/1980'FWL | I-149-IND-8837 | Active | F314 | F314 | Navajo Nation |
| G214 | 4303715943 | SW | NE | 14 | T40S | R24E | 2140' FNL/2010' FEL | I-149-IND-8839 | P/A | | | Navajo Nation |
| G411 | 4303715944 | SW | SE | 11 | T40S | R24E | 680' FSL/1950' FEL | I-149-IND-8837 | Active | G411 | G411 | Navajo Nation |
| G414 | 4303715945 | SW | SE | 14 | T40S | R24E | 660' FSL/1980' FEL | I-149-IND-8837 | Active | G414 | G414 | Navajo Nation |
| J131 | 4303715946 | NW | NW | 31 | T40S | R25E | 660' FNL/638' FWL | 14-20-603-372 | Active | J131 | J131 | Navajo Nation |
| B114 | 4303716032 | NE | NW | 14 | T40S | R23E | 660' FNL/1980' FWL | SL-070968 | Shut-In | | | State of Utah |
| C214 | 4303716033 | SW | NE | 14 | T40S | R23E | 1890' FNL/1930' FEL | SL-070968 | Shut-In | | | State of Utah |
| C411 | 4303716034 | SW | SE | 11 | T40S | R23E | 600' FSL/2010' FEL | SL-070968-B | P/A | | | State of Utah |
| C414 | 4303716035 | SW | SE | 14 | T40S | R23E | 760' FSL/2000' FEL | SL-070968 | Active | | | State of Utah |
| D314 | 4303716038 | NE | SE | 14 | T40S | R23E | 1980' FSL/660' FEL | SL-070968 | Active | | | State of Utah |
| E117 | 4303716049 | NW | NW | 17 | T40S | R24E | 520' FNL/645' FWL | I-149-IND-8835 | Active | E117 | E117 | Navajo Nation |
| E120 | 4303716050 | NW | NW | 20 | T40S | R24E | 660' FNL/660' FWL | I-149-IND-8836 | Active | E120 | E120 | Navajo Nation |
| E121 | 4303716051 | NW | NW | 21 | T40S | R24E | 660' FNL/760' FWL | I-149-IND-8836 | Active | E121 | E121 | Navajo Nation |
| E126 | 4303716054 | NW | NW | 26 | T40S | R24E | 760' FNL/660' FWL | I-149-IND-8838 | Active | E126 | E126 | Navajo Nation |
| E129 | 4303716055 | NW | NW | 29 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-4030 | Active | E129 | E129 | Navajo Nation |
| E308 | 4303716060 | NW | SW | 8 | T40S | R24E | 1820' FSL/645' FWL | I-149-IND-8833 | Active | E308 | E308 | Navajo Nation |
| E309 | 4303716061 | NW | SW | 9 | T40S | R24E | 1900' FSL/500' FWL | I-149-IND-8834 | P/A | | | Navajo Nation |
| E317 | 4303716062 | NW | SW | 17 | 40S | 24E | 1980' FSL/660' FWL | I-149-IND-8835 | Active | E317 | E317 | Navajo Nation |
| E318 | 4303716063 | NW | SW | 18 | T40S | R24E | 1980' FSL/660' FWL | SL-067807 | Active | E318 | E318 | Navajo Nation |
| E319 | 4303716064 | NW | SW | 19 | T40S | R24E | 2040' FSL/680' FWL | I-149-IND-8836 | P/A | | | Navajo Nation |
| E320 | 4303716065 | NW | SW | 20 | T40S | R24E | 2140' FSL/820' FWL | I-149-IND-8836 | Active | E320 | E320 | Navajo Nation |
| E321 | 4303716066 | NW | SW | 21 | T40S | R24E | 2140' FSL/720' FWL | I-149-IND-8836 | Active | E321 | E321 | Navajo Nation |
| E322 | 4303716067 | NW | SW | 22 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8836 | Active | E322 | E322 | Navajo Nation |
| E323 | 4303716068 | NW | SW | 23 | T40S | R24E | 1980' FSL/510' FWL | I-149-IND-8838 | Active | E323 | E323 | Navajo Nation |
| E324 | 4303716069 | NW | SW | 24 | T40S | R24E | 1980' FSL/660'FWL | I-149-IND-8838 | Active | E324 | E324 | Navajo Nation |
| E325 | 4303716070 | NW | SW | 25 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8838 | Active | E325 | E325 | Navajo Nation |
| E326 | 4303716071 | NW | SW | 26 | T40S | R24E | 1980' FSL/660' FWL | I-149-IND-8838 | Active | E326 | E326 | Navajo Nation |
| F115 | 4303716074 | NE | NW | 15 | T40S | R24E | 690' FNL/2140' FWL | I-149-IND-8834 | Active | F115 | F115 | Navajo Nation |

| | | | | | | | | | | | | |
|------|------------|----|----|----|------|------|---------------------|----------------|---------|------|------|---------------|
| F208 | 4303716076 | SE | NW | 8 | T40S | R24E | 2140' FNL/2050' FWL | I-149-IND-8833 | Active | F208 | F208 | Navajo Nation |
| F219 | 4303716077 | SE | NW | 19 | T40S | R24E | 1820' FNL/2140' FWL | I-149-IND-8836 | Active | F219 | F219 | Navajo Nation |
| F221 | 4303716078 | SE | NW | 21 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active | F221 | F221 | Navajo Nation |
| F223 | 4303716079 | SE | NW | 23 | T40S | R24E | 1980' FNL/1820' FWL | I-149-IND-8838 | Active | F223 | F223 | Navajo Nation |
| F225 | 4303716080 | SE | NW | 25 | T40S | R24E | 2040' FNL/2080' FWL | I-149-IND-8838 | Active | F225 | F225 | Navajo Nation |
| F409 | 4303716082 | SE | SW | 9 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8834 | Active | F409 | F409 | Navajo Nation |
| F421 | 4303716084 | SE | SW | 21 | T40S | R24E | 585' FSL/1990' FWL | I-149-IND-8836 | Active | F421 | F421 | Navajo Nation |
| F422 | 4303716085 | SE | SW | 22 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8836 | Active | F422 | F422 | Navajo Nation |
| F423 | 4303716086 | SE | SW | 23 | T40S | R24E | 770' FSL/1955' FWL | I-149-IND-8838 | Active | F423 | F423 | Navajo Nation |
| F424 | 4303716087 | SE | SW | 24 | T40S | R24E | 660' FSL/2100' FWL | I-149-IND-8838 | Active | F424 | F424 | Navajo Nation |
| G117 | 4303716089 | NW | NE | 17 | T40S | R24E | 660' FNL/1980' FEL | I-149-IND-8835 | Active | G117 | G117 | Navajo Nation |
| G118 | 4303716090 | NW | NE | 18 | T40S | R24E | 800' FNL/1910' FEL | I-149-IND-8835 | Active | G118 | G118 | Navajo Nation |
| G119 | 4303716091 | NW | NE | 19 | T40S | R24E | 660' FNL/2140' FEL | I-149-IND-8836 | Active | G119 | G119 | Navajo Nation |
| G120 | 4303716092 | NW | NE | 20 | T40S | R24E | 660' FNL/1980' FEL | I-149-IND-8833 | Active | G120 | G120 | Navajo Nation |
| G125 | 4303716095 | NW | NE | 25 | T40S | R24E | 660' FNL/2140' FEL | I-149-IND-8838 | Active | G125 | G125 | Navajo Nation |
| G129 | 4303716097 | NW | NE | 29 | T40S | R24E | 580' FNL/1905' FEL | 14-20-603-4030 | Active | G129 | G129 | Navajo Nation |
| G307 | 4303716100 | NW | SE | 7 | T40S | R24E | 1900' FSL/1995' FEL | SL-067807 | Active | G307 | G307 | Navajo Nation |
| G308 | 4303716101 | NW | SE | 8 | T40S | R24E | 1975' FSL/1830' FEL | I-149-IND-8834 | Active | G308 | G308 | Navajo Nation |
| G317 | 4303716103 | NW | SE | 17 | T40S | R24E | 1778' FSL/1900' FEL | I-149-IND-8835 | Active | G317 | G317 | Navajo Nation |
| G318 | 4303716104 | NW | SE | 18 | T40S | R24E | 2125' FSL/1980' FEL | I-149-IND-8835 | Active | G318 | G318 | Navajo Nation |
| G320 | 4303716105 | NW | SE | 20 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8836 | Active | G320 | G320 | Navajo Nation |
| G324 | 4303716111 | NW | SE | 24 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active | G324 | G324 | Navajo Nation |
| G326 | 4303716113 | NW | SE | 26 | T40S | R24E | 1980' FSL/1980' FEL | I-149-IND-8838 | Active | G326 | G326 | Navajo Nation |
| G415 | 4303716116 | SW | SE | 15 | T40S | R24E | 820' FSL/2400' FEL | I-149-IND-8834 | Active | G415 | G415 | Navajo Nation |
| H122 | 4303716117 | NE | NE | 22 | T40S | R24E | 660' FNL/660' FEL | I-149-IND-8836 | Active | H122 | H122 | Navajo Nation |
| H207 | 4303716118 | SE | NE | 7 | T40S | R24E | 1820' FNL/820' FEL | SL-067807 | T/A | | | State of Utah |
| H208 | 4303716119 | SE | NE | 8 | T40S | R24E | 2140' FNL/660' FEL | I-149-IND-8833 | Active | H208 | H208 | Navajo Nation |
| H218 | 4303716120 | SE | NE | 18 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8835 | Active | H218 | H218 | Navajo Nation |
| H219 | 4303716121 | SE | NE | 19 | T40S | R24E | 1945' FNL/607' FEL | I-149-IND-8836 | Active | H219 | H219 | Navajo Nation |
| H221 | 4303716122 | SE | NE | 21 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8836 | Active | H221 | H221 | Navajo Nation |
| H223 | 4303716123 | SE | NE | 23 | T40S | R24E | 1820' FNL/730' FEL | I-149-IND-8838 | Active | H223 | H223 | Navajo Nation |
| H225 | 4303716124 | SE | NE | 25 | T40S | R24E | 1980' FNL/660' FEL | I-149-IND-8838 | Active | H225 | H225 | Navajo Nation |
| H410 | 4303716125 | SE | SE | 10 | T40S | R24E | 625' FSL/545' FEL | I-149-IND-8834 | P/A | | | Navajo Nation |
| H422 | 4303716127 | SE | SE | 22 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8836 | P/A | | | Navajo Nation |
| H423 | 4303716128 | SE | SE | 23 | T40S | R24E | 820' FSL/450' FEL | I-149-IND-8838 | Active | H423 | H423 | Navajo Nation |
| H425 | 4303716129 | SE | SE | 25 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8838 | Active | H425 | H425 | Navajo Nation |
| J129 | 4303716131 | NW | NW | 29 | T40S | R25E | 620' FNL/615' FWL | I-149-IND-8839 | P/A | | | Navajo Nation |
| J130 | 4303716132 | NW | NW | 30 | T40S | R25E | 720' FNL/590' FEL | I-149-IND-8839 | Shut-In | J130 | J130 | Navajo Nation |
| J330 | 4303716134 | NW | SW | 30 | T40S | R25E | 2060' FSL/800' FWL | I-149-IND-8839 | Active | J330 | J330 | Navajo Nation |
| K230 | 4303716135 | SE | NW | 30 | T40S | R25E | 2075' FSL/2140' FWL | I-149-IND-8839 | Shut-In | K230 | K230 | Navajo Nation |
| K430 | 4303716137 | SE | SW | 30 | T40S | R25E | 660' FSL/1980' FWL | I-149-IND-8839 | Active | K430 | K430 | Navajo Nation |
| L330 | 4303716139 | NW | SE | 30 | T40S | R25E | 2120' FSL/1960' FEL | I-149-IND-8839 | Active | L330 | L330 | Navajo Nation |
| L419 | 4303716140 | SW | SE | 19 | T40S | R25E | 660' FSL/1980' FEL | I-149-IND-8839 | Active | L419 | L419 | Navajo Nation |
| M230 | 4303716141 | SE | NE | 30 | T40S | R25E | 1930' FNL/660' FEL | I-149-IND-8839 | Active | M230 | M230 | Navajo Nation |
| E128 | 4303716222 | NW | NW | 28 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-2056 | Active | E128 | E128 | Navajo Nation |
| F227 | 4303716223 | SE | NW | 27 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-2056 | T/A | | | Navajo Nation |
| G128 | 4303716224 | NW | NE | 28 | T40S | R24E | 660' FNL/1980' FEL | 14-20-603-2056 | Shut-In | G128 | G128 | Navajo Nation |

| | | | | | | | | | | | | |
|------|------------|----|----|----|------|------|---------------------|----------------|---------|------|------|---------------|
| H228 | 4303716228 | SE | NE | 28 | T40S | R24E | 2080' FNL/560' FEL | 14-20-603-2056 | T/A | | | Navajo Nation |
| A124 | 4303716270 | NW | NW | 24 | T40S | R23E | 500' FNL/500'FWL | SL-0701010-C | Active | | | State of Utah |
| B123 | 4303716271 | NE | NW | 23 | T40S | R23E | 500' FNL/2140' FWL | SL-0701010 | Active | | | State of Utah |
| B312 | 4303716272 | NE | SW | 12 | T40S | R23E | 3295' FNL/3348' FEL | SL-070968-A | Active | B312 | B312 | Navajo Nation |
| B314 | 4303716273 | NE | SW | 14 | T40S | R23E | 2030' FSL/2030' FWL | SL-070968 | Active | | | State of Utah |
| C112 | 4303716274 | NW | NE | 12 | T40S | R23E | 658' FNL/1974' FEL | SL-070968-A | P/A | | | State of Utah |
| C124 | 4303716275 | NW | NE | 24 | T40S | R23E | 660' FNL/1980' FEL | SL-0701010-C | P/A | | | State of Utah |
| C223 | 4303716276 | SW | NE | 23 | T40S | R23E | 1820' FNL/1980' FEL | SL-0701010 | P/A | | | State of Utah |
| D114 | 4303716277 | NE | NE | 14 | T40S | R23E | 660' FNL/760' FEL | SL-070968 | Active | | | State of Utah |
| D212 | 4303716278 | SE | NE | 12 | T40S | R23E | 1860' FNL/656' FEL | SL-070968-A | Shut-In | D212 | D212 | Navajo Nation |
| D413 | 4303716279 | SE | SE | 13 | T40S | R23E | 660' FSL/661' FEL | SL-070968-A | Active | | | State of Utah |
| E119 | 4303716280 | NW | NW | 19 | T40S | R24E | 500' FNL/820' FWL | I-149-IND-8836 | Active | E119 | E119 | Navajo Nation |
| E207 | 4303716283 | SW | NW | 7 | T40S | R24E | 2030' FNL 750 FWL | | T/A | E207 | E207 | |
| E208 | 4303716284 | SW | NW | 8 | T40S | R24E | 1930' FNL/500' FWL | I-149-IND-8833 | T/A | | | Navajo Nation |
| F116 | 4303716285 | NE | NW | 16 | T40S | R24E | 660' FNL/1980' FWL | ML-3156 | Active | F116 | F116 | Navajo Nation |
| F217 | 4303716286 | SE | NW | 17 | T40S | R24E | 1890' FNL/1930' FWL | I-149-IND-8835 | Active | F217 | F217 | Navajo Nation |
| F218 | 4303716287 | SE | NW | 18 | T40S | R24E | 1970' FNL/2060' FWL | I-149-IND-8835 | Active | F218 | F218 | Navajo Nation |
| F220 | 4303716288 | SE | NW | 20 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8836 | Active | F220 | F220 | Navajo Nation |
| F224 | 4303716289 | SE | NW | 24 | T40S | R24E | 1980' FNL/1980' FWL | I-149-IND-8838 | Active | F224 | F224 | Navajo Nation |
| F226 | 4303716290 | SE | NW | 26 | T40S | R24E | 1950' FNL/1900' FWL | I-149-IND-8838 | Active | F226 | F226 | Navajo Nation |
| F229 | 4303716292 | SE | NW | 29 | T40S | R24E | 2015' FNL/1930' FWL | 14-20-603-4030 | P/A | F229 | F229 | Navajo Nation |
| F235 | 4303716293 | SE | NW | 35 | T40S | R24E | 1825' FNL/2010' FWL | 14-20-603-2059 | Active | F235 | F235 | Navajo Nation |
| F236 | 4303716294 | SE | NW | 36 | T40S | R24E | 1980' FNL/1980' FWL | 14-20-603-5444 | Active | F236 | F236 | Navajo Nation |
| F311 | 4303716295 | NE | SW | 11 | T40S | R24E | 1820' FSL/1980'FWL | I-149-IND-8837 | P/A | | | Navajo Nation |
| F315 | 4303716296 | NE | SW | 15 | T40S | R24E | 1980' FSL/2010' FWL | I-149-IND-8834 | Active | F315 | F315 | Navajo Nation |
| F316 | 4303716297 | NE | SW | 16 | T40S | R24E | 2260' FSL/2140' FWL | ML-3156 | Active | F316 | F316 | Navajo Nation |
| F408 | 4303716298 | SE | SW | 8 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8833 | Active | F408 | F408 | Navajo Nation |
| F417 | 4303716299 | SE | SW | 17 | T40S | R24E | 500' FSL/2140' FWL | I-149-IND-8835 | Active | F417 | F417 | Navajo Nation |
| F420 | 4303716300 | SE | SW | 20 | T40S | R24E | 660' FSL/1980' FWL | I-149-IND-8836 | Active | F420 | F420 | Navajo Nation |
| F425 | 4303716301 | SE | SW | 25 | T40S | R24E | 795' FSL/1960' FWL | I-149-IND-8838 | Active | F425 | F425 | Navajo Nation |
| F426 | 4303716302 | SE | SW | 26 | T40S | R24E | 632' FSL/1867' FWL | I-149-IND-8838 | P/A | | | Navajo Nation |
| F434 | 4303716303 | SE | SW | 34 | T40S | R24E | 815' FSL/1860' FWL | 14-20-603-2056 | P/A | | | Navajo Nation |
| F435 | 4303716304 | SE | SW | 35 | T40S | R24E | 820' FSL/1930' FWL | 14-20-603-2059 | T/A | | | Navajo Nation |
| G123 | 4303716306 | NW | NE | 23 | T40S | R24E | 660' FNL/1530' FEL | I-149-IND-8838 | Active | G123 | G123 | Navajo Nation |
| G127 | 4303716307 | NW | NE | 27 | T40S | R24E | 660' FNL/1980' FEL | 14-20-603-2056 | Active | G127 | G127 | Navajo Nation |
| G319 | 4303716309 | NW | SE | 19 | T40S | R24E | 1920' FSL/2060' FEL | I-149-IND-8836 | Active | G319 | G319 | Navajo Nation |
| H216 | 4303716312 | SE | NE | 16 | T40S | R24E | 3331' FSL/703' FEL | ML-3156 | Active | H216 | H216 | Navajo Nation |
| H217 | 4303716313 | SE | NE | 17 | T40S | R24E | 2070' FNL/820' FEL | I-149-IND-8833 | Active | H217 | H217 | Navajo Nation |
| H220 | 4303716314 | SE | NE | 20 | T40S | R24E | 2025' FNL/560' FEL | I-149-IND-8833 | Active | H220 | H220 | Navajo Nation |
| H226 | 4303716316 | SE | NE | 26 | T40S | R24E | 1980' FNL/780' FEL | I-149-IND-8838 | Active | H226 | H226 | Navajo Nation |
| H227 | 4303716317 | SE | NE | 27 | T40S | R24E | 1980' FNL/630' FEL | 14-20-603-2056 | Active | H227 | H227 | Navajo Nation |
| H229 | 4303716318 | SE | NE | 29 | T40S | R24E | 1820' FNL/660' FEL | 14-20-603-4030 | Shut-In | H229 | H229 | Navajo Nation |
| H234 | 4303716319 | SE | NE | 34 | T40S | R24E | 1980' FNL/660' FEL | 14-20-603-2056 | Active | H234 | H234 | Navajo Nation |
| H235 | 4303716320 | SE | NE | 35 | T40S | R24E | 2000' FNL/770' FEL | 14-20-603-2059 | Active | H235 | H235 | Navajo Nation |
| H407 | 4303716322 | SE | SE | 7 | T40S | R24E | 645' FSL/500' FEL | I-149-IND-8835 | Active | H407 | H407 | Navajo Nation |
| H408 | 4303716323 | SE | SE | 8 | T40S | R24E | 500' FSL/530' FEL | I-149-IND-8834 | Active | H408 | H408 | Navajo Nation |
| H417 | 4303716326 | SE | SE | 17 | T40S | R24E | 500' FSL/690' FEL | I-149-IND-8833 | Active | H417 | H417 | Navajo Nation |

| | | | | | | | | | | | | |
|-------|------------|----|----|----|------|------|---------------------|----------------|---------|-------|-------|---------------|
| H418 | 4303716327 | SE | SE | 18 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8835 | Active | H418 | H418 | Navajo Nation |
| H419 | 4303716328 | SE | SE | 19 | T40S | R24E | 570' FSL/450' FEL | I-149-IND-8836 | P/A | | | Navajo Nation |
| H420 | 4303716329 | SE | SE | 20 | T40S | R24E | 660' FSL/660' FEL | I-149-IND-8836 | Active | H420 | H420 | Navajo Nation |
| H421 | 4303716330 | SE | SE | 21 | T40S | R24E | 500' FSL/750' FEL | I-149-IND-8836 | Active | H421 | H421 | Navajo Nation |
| H424 | 4303716331 | SE | SE | 24 | T40S | R24E | 820' FSL/610' FEL | I-149-IND-8838 | Active | H424 | H424 | Navajo Nation |
| H426 | 4303716332 | SE | SE | 26 | T40S | R24E | 710' FSL/510' FEL | I-149-IND-8838 | Active | H426 | H426 | Navajo Nation |
| H427 | 4303716333 | SE | SE | 27 | T40S | R24E | 660' FSL/660' FEL | 14-20-603-2056 | Active | H427 | H427 | Navajo Nation |
| K231 | 4303716335 | SE | NW | 31 | T40S | R25E | 2014' FNL/2054' FWL | 14-20-603-372A | Active | K231 | K231 | Navajo Nation |
| M430 | 4303716337 | SE | SE | 30 | T40S | R25E | 670' FSL/790' FEL | I-149-IND-8839 | Active | M430 | M430 | Navajo Nation |
| E414 | 4303716421 | SW | SW | 14 | T40S | R24E | 750' FSL/620' FWL | I-149-IND-8837 | Active | E414 | E414 | Navajo Nation |
| F114 | 4303716422 | NE | NW | 14 | 40S | 24E | 720' FNL/1870' FWL | I-149-IND-8839 | Active | F114 | F114 | Navajo Nation |
| E127 | 4303716782 | NW | NW | 27 | T40S | R24E | 660' FNL/660' FWL | 14-20-603-2056 | P/A | | | Navajo Nation |
| H416 | 4303720230 | SE | SE | 16 | T40S | R24E | 150' FSL/660' FEL | ML-3156 | Active | H416 | H416 | Navajo Nation |
| G322X | 4303720231 | NW | SE | 22 | T40S | R24E | 1550' FSL/1720' FEL | I-149-IND-8836 | Active | G322X | G322X | Navajo Nation |
| D412 | 4303730049 | SE | SE | 12 | T40S | R23E | 500' FSL/150' FEL | SL-070968-A | Active | D412 | D412 | Navajo Nation |
| E316 | 4303730094 | NW | SW | 16 | T40S | R24E | 2190' FSL/128' FWL | ML-3156 | Active | E316 | E316 | Navajo Nation |
| G321X | 4303730095 | NW | SE | 21 | T40S | R24E | 1900' FSL/1755' FEL | I-149-IND-8836 | Shut-In | G321X | G321X | Navajo Nation |
| G316 | 4303730107 | NW | SE | 16 | T40S | R24E | 2320' FSL/1745' FEL | ML-3156 | Active | G316 | G316 | Navajo Nation |
| C312 | 4303730112 | NW | SE | 12 | T40S | R23E | 1610' FSL/1800' FEL | SL-070968-A | Active | C312 | C312 | Navajo Nation |
| A113 | 4303730119 | NW | NW | 13 | T40S | R23E | 700' FNL/650' FWL | SL-070968-A | Active | | | State of Utah |
| E218 | 4303730137 | SW | NW | 18 | T40S | R24E | 1860' FNL/660' FWL | SL-067807 | Active | E218 | E218 | Navajo Nation |
| F118 | 4303730155 | NE | NW | 18 | T40S | R24E | 619' FNL/2184' FWL | SL-067807 | Active | F118 | F118 | Navajo Nation |
| D113 | 4303730174 | NE | NE | 13 | T40S | R23E | 578' FNL/619' FEL | SL-070968-A | Active | | | State of Utah |
| E407 | 4303730175 | SW | SW | 7 | T40S | R24E | 618' FSL/577' FWL | SL-067807 | Active | E407 | E407 | Navajo Nation |
| E315 | 4303730213 | NW | SW | 15 | T40S | R24E | 2212' FSL/591' FWL | I-149-IND-8834 | Active | E315 | E315 | Navajo Nation |
| E122 | 4303730215 | NW | NW | 22 | T40S | R24E | 528' FNL/660' FWL | I-149-IND-8836 | Active | E122 | E122 | Navajo Nation |
| F123 | 4303730235 | NE | NW | 23 | T40S | R24E | 660' FNL/2046' FWL | I-149-IND-8838 | Shut-In | F123 | F123 | Navajo Nation |
| B413 | 4303730297 | SE | SW | 13 | T40S | R23E | 660' FSL/1980' FWL | SL-070968-A | Active | | | State of Utah |
| A313 | 4303730299 | NW | SW | 13 | T40S | R23E | 1840' FSL/470' FWL | SL-070968-A | Active | | | State of Utah |
| H315 | 4303730312 | NE | SE | 15 | T40S | R24E | 1980' FSL/660' FEL | I-149-IND-8834 | Active | H315 | H315 | Navajo Nation |
| F416 | 4303730333 | SE | SW | 16 | T40S | R24E | 1000' FSL/1980' FWL | ML-3156 | Active | F416 | F416 | Navajo Nation |
| G121X | 4303730335 | NW | NE | 21 | T40S | R24E | 790' FNL/1780' FEL | I-149-IND-8836 | Active | G121X | G121X | Navajo Nation |
| G116 | 4303730344 | NW | NE | 16 | T40S | R24E | 660' FNL/1980' FEL | ML-3156 | Active | G116 | G116 | Navajo Nation |
| G126X | 4303730372 | NW | NE | 26 | T40S | R24E | 860' FNL/1780' FEL | I-149-IND-8838 | Active | G126X | G126X | Navajo Nation |
| F222 | 4303730373 | SE | NW | 22 | T40S | R24E | 1920' FNL/1980' FWL | I-149-IND-8836 | Active | F222 | F222 | Navajo Nation |
| G122 | 4303730425 | NW | NE | 22 | T40S | R24E | 570' FNL/1960' FEL | I-149-IND-8836 | Active | G122 | G122 | Navajo Nation |
| H314X | 4303731381 | NE | SE | 14 | T40S | R24E | 1950' FSL/570' FEL | I-149-IND-8837 | Active | H314X | H314X | Navajo Nation |

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

Effective CA on:

12/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc.

PO Box 4791

Houston, TX 77210-4791

Phone: 1-(713) 752-7431

TO: (New Operator):

N2700-Resolute Natural Resources Company

1675 Broadway, Suite 1950

Denver, CO 80202

Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| MESA 1 (ANETH C411) | 11 | 400S | 230E | 4303716034 | 99990 | Federal | WI | I |
| BURTON 23-12 (ANETH B312) | 12 | 400S | 230E | 4303716272 | 99990 | Federal | WI | A |
| BURTON 31-12 (ANETH C-112) | 12 | 400S | 230E | 4303716274 | 99990 | Federal | WI | I |
| BURTON 22-13 (ANETH B-213) | 13 | 400S | 230E | 4303715825 | 99990 | Federal | WI | A |
| BURTON 31-13 (ANETH C-113) | 13 | 400S | 230E | 4303715827 | 99990 | Federal | WI | A |
| BURTON 33-13 (ANETH C-313) | 13 | 400S | 230E | 4303715828 | 99990 | Federal | WI | A |
| BURTON 42-13 (D213) | 13 | 400S | 230E | 4303715830 | 7000 | Federal | WI | A |
| ARROWHEAD 6 (ANETH B-114) | 14 | 400S | 230E | 4303716032 | 99990 | Federal | WI | A |
| ARROWHEAD 3 (ANETH C-214) | 14 | 400S | 230E | 4303716033 | 99990 | Federal | WI | A |
| ARROWHEAD 5 (ANETH C-414) | 14 | 400S | 230E | 4303716035 | 99990 | Federal | WI | A |
| ARROWHEAD 4 (ANETH D-314) | 14 | 400S | 230E | 4303716038 | 99990 | Federal | WI | A |
| ARROWHEAD 2 (ANETH B-314) | 14 | 400S | 230E | 4303716273 | 99990 | Federal | WI | A |
| A W RICE 2 (ANETH B-123) | 23 | 400S | 230E | 4303716271 | 99990 | Federal | WI | A |
| A W RICE 3 (ANETH C-223) | 23 | 400S | 230E | 4303716276 | 99990 | Federal | WI | A |
| FEDERAL A-1 (ANETH A-124) | 24 | 400S | 230E | 4303716270 | 99990 | Federal | WI | A |
| FEDERAL 1 (ANETH C-124) | 24 | 400S | 230E | 4303716275 | 99990 | Federal | WI | A |
| W ISMY FED 3 (ANETH E307) | 07 | 400S | 240E | 4303715412 | 99990 | Federal | WI | A |
| W ISMAY FED 2 (ANETH F-407) | 07 | 400S | 240E | 4303715415 | 99990 | Federal | WI | A |
| NAVAJO FED 6-1 (ANETH G-307) | 07 | 400S | 240E | 4303716100 | 99990 | Federal | WI | A |
| NAVAJO FED 7-1 (ANETH H-207) | 07 | 400S | 240E | 4303716118 | 99990 | Federal | WI | I |
| ANETH U E-118 (W ISMY FED 1) | 18 | 400S | 240E | 4303715413 | 99990 | Federal | WI | A |
| NAVAJO TRIBAL 4 (ANETH E-318) | 18 | 400S | 240E | 4303716063 | 99990 | Federal | WI | A |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 12/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

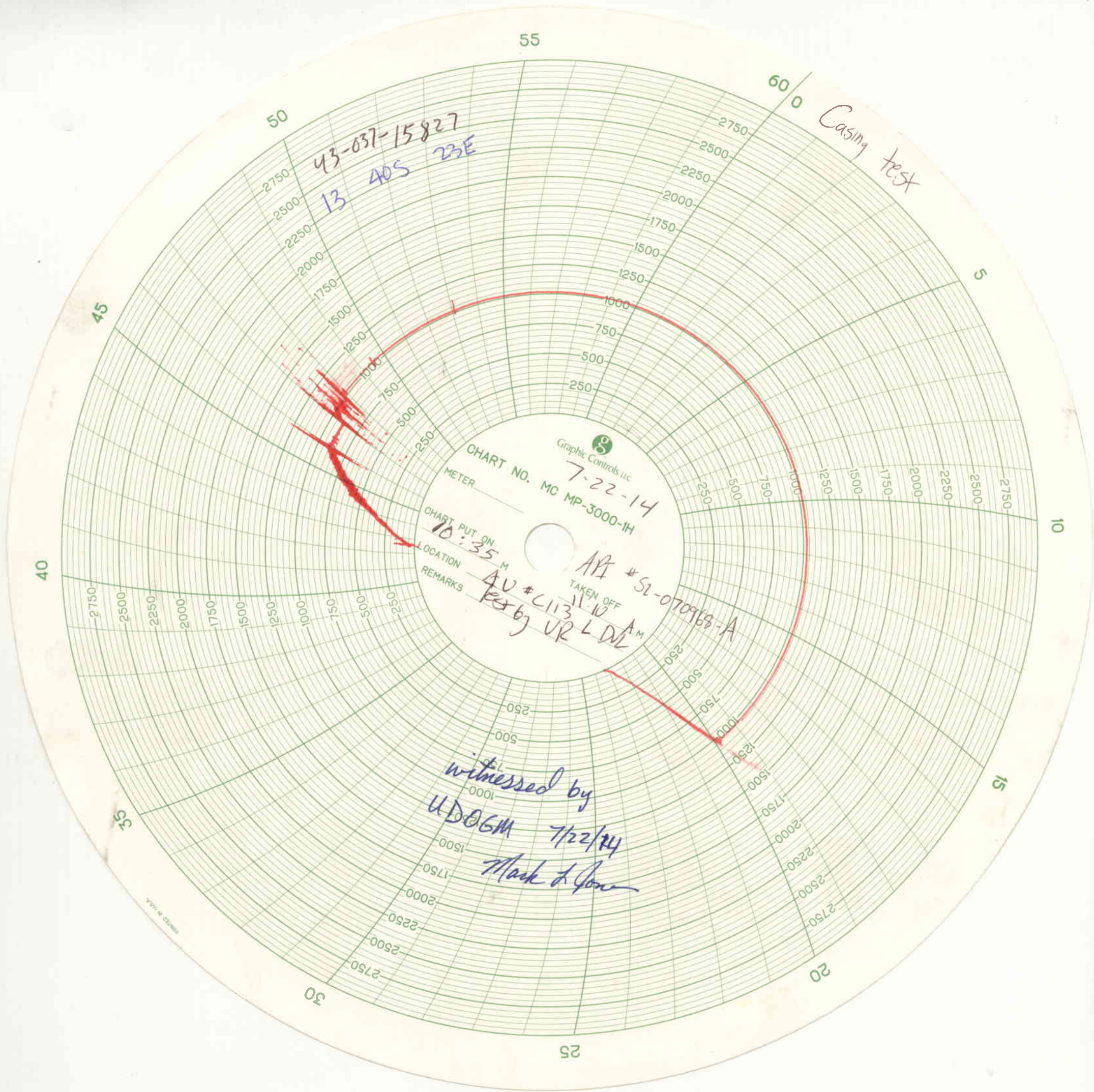
1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001262

2. The FORMER operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:



43-037-15827
13 40S 23E

Casing test

Graphic Controls, Inc.
CHART NO. 7-22-14
MC MP-3000-1H

CHART PUT ON
10:35 M

LOCATION

REMARKS

API # S2-070963-A
TAKEN OFF
11:10 AM
by VR L DL

witnessed by
UDOGM 7/22/14
Mark & Jane